RECEIVED

or KCC Use: $12 - 9 - 03$	OIL & GAS CONSE	TION COMMISSION	DEC 0 4 2003	Form C-1 December 2002
ffective Date:			KCC WICHITA	Form must be Typed
GA? 🔀 Yes 🗌 No	NOTICE OF INT ust be approved by KCC five (5		Atl b	anks must be Filled
V	ist be approved by NCC live (C	120's & 11		
xpected Spud Date12	10 03	Spot		[X] East
month /	day year (NE NW SE	Sec. 36 Twp. 29 s.	R. 15 West
31796			feet from N / X S	
Ouact Enorgy Sony	vice Inc.		feet from XE / V	V Line of Section
Address: P.O. Box 100	100, 1110.	Is SECTION X Regula	rIrregular?	
City/State/Zip: Benedict, KS 6671	4	(Note: Locate	well on the Section Plat on reve	rse side)
Contact Person: Pam Graves				26.2
Phone: (620) 698-2250		Lease Name: Floyd		.Well #: 36-3
CONTRACTOR: License# Unknown; wi	11 file on ACO-1	Field Name: Fredoni		
Will ba KCC	licensed	Is this a Prorated / Spaced	Riverton Coal _	Yes XNo
Vame: Will be Roo		Target Information(s):	1001	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit bou Ground Surface Elevation:	OFOI	feet MSL
Oil Enh Rec X Infield	Mud Rotary	Water well within one-quar		Yes X N6
∑ Gas Storage Pool Ext.	X Air Rotary	Public water supply well w	thin one mile:	Yes X No
CWWO Disposal Wildcat	Cable	Depth to bottom of fresh v	150 1	
Seismic; # of Holes Other		Depth to bottom of usable	water: 250' +	/
Other		Surface Pipe by Alternate:	1 🗓 2	
If OWWO: old well information as follows:		Length of Surface Pipe P	Mono	
Operator:		Length of Conductor Pipe	required.	
Well Name:		Projected Total Depth:	Rivart	nn .
Original Completion Date:O	riginal Total Depth:	Formation at Total Depth:	1.1. 1.1. 1.1.	
Directional, Deviated or Horizontal wellbore?	Yes X No	Water Source for Drilling	Λ i ν 1)ν	illed
If Yes, true vertical depth:		DWR Permit #:	ond Other	
Bottom Hole Location:			: Apply for Permit with DWR])
KCC DKT #:		Will Cores be taken?		Yes XN
		If Vee proposed zone:		
		ii ies, proposca zono		
	۸EE			
The condensioned basely offices that the drill		IDAVIT	lv with K.S.A. 55 et. seg.	
The undersigned hereby affirms that the drill	ling, completion and eventual pl	IDAVIT	ly with K.S.A. 55 et. seq.	
It is agreed that the following minimum requi	ing, completion and eventual plirements will be met:	IDAVIT	ly with K.S.A. 55 et. seq.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

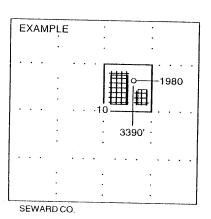
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15Quest Energy Service, Inc. Lease: Floyd Well Number: 36-3 Field: Fredonia	Location of Well: County: Wilson 2200
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR/QTR/QTR of acreage: _NF NWSE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;