

OWWO

RECEIVED

For KCC Use: 2-3-04
Effective Date: 4
District #
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 28 2004

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 1 2004
month day year

Spot C-N/2 NW NE Sec. 8 Twp. 11 S. R. 17
[] East [X] West

OPERATOR: License# 8925
Name: Liberty Operations & Completions
Address: 308 W Mill
City/State/Zip: Plainville, KS. 67663
Contact Person: Roger L. Comeau
Phone: 785-434-4686

4950 feet from [] N / [X] S Line of Section
1980 feet from [X] E / [] W Line of Section
Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Ganoung Well #: 2

Field Name: Bemis Shutts

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Information(s): Granite wash

Nearest Lease or unit boundary:

Ground Surface Elevation: 1882 KB feet MSL

Water well within one-quarter mile: [] Yes [X] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 100 180

Depth to bottom of usable water: 100 620

*Surface Pipe by Alternate: [] 1 [X] 2 (Not check by op)

Length of Surface Pipe Planned to be set: 8" 210

Length of Conductor Pipe required: none

Projected Total Depth: 3650

Formation at Total Depth: ARB

Water Source for Drilling Operations: [] Well [X] Farm Pond Other

DWR Permit #: []

(Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

Well Drilled For: Oil, Gas, OWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator: Frontier Oil Co
Well Name: #2 Ganoung
Original Completion Date: 3/30/82 Original Total Depth: 3650

Directional, Deviated or Horizontal wellbore? [] Yes [X] No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-20-04 Signature of Operator or Agent: Roger L. Comeau Title: Perm

For KCC Use ONLY
API # 15 - 051-30262-00-02
Conductor pipe required NONE feet
Minimum surface pipe required 210 feet per Alt. (2)
Approved by: RJP 1-29-04
This authorization expires: 7-29-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8
11
173

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - CD-88231 C-21182
 Operator: Liberty Operations & Comp.
 Lease: Ganoung
 Well Number: #2
 Field: Bemis-Shutts
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE/8 - 11 - 17

Location of Well: County: Ellis
 _____ 4950 feet from N / S Line of Section
 _____ 1980 feet from E / W Line of Section
 Sec. 8 Twp. 11 S. R. 17 East West

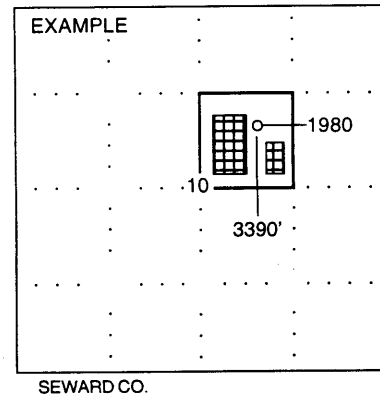
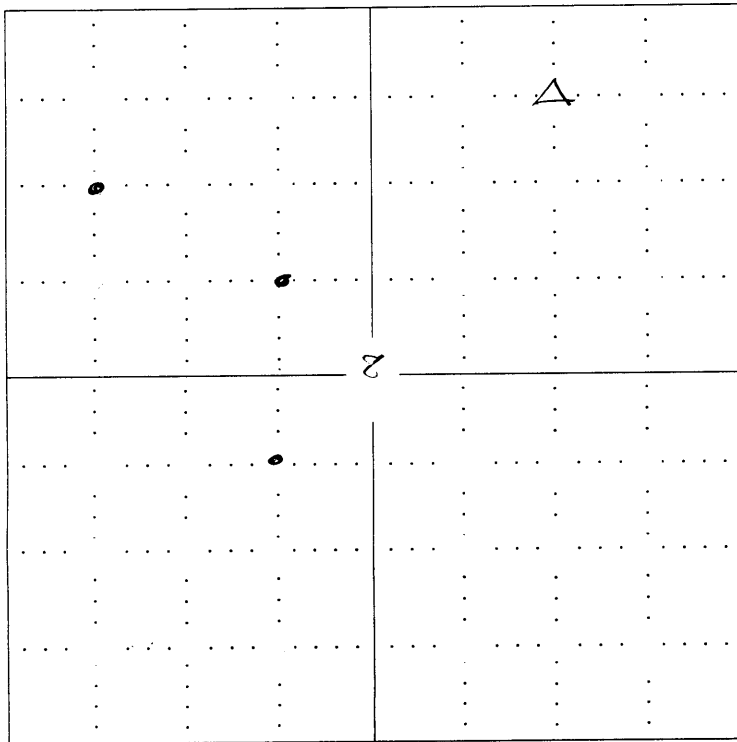
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

January 29, 2004

Mr. Roger L. Comeau
Liberty Operations and Completions
308 W. Mill
Plainville, KS 67663

RE: Drilling Pit Application
Ganoung Lease Well No. 2
NE/4 Sec. 08-11S-17W
Ellis County, Kansas

Dear Mr. Comeau:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal. District Office would also like to be informed as to where you locate the cement plugs.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: H Deines