KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5	5) days prior to commencing well
Expected Spud Date October 29, 2003	Spot 10 'N & 70 'E of C-S/2 N/2 NE Sec. 31 Twp. 33 S. R. 19 X West
	980 feet from N/S Line of Section
DPERATOR: License# 4058	1250 feet from X E / W Line of Section
Name: AMERICAN WARRIOR, INC.	Is SECTIONX_RegularIrregular?
Address: P. O. Box 399	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip:Garden City, Kansas 67846-0399	Comanche
Contact Person: Cecil O'Brate	County: Committee Well #: 8
Phone: 620/275-9231	Field Name: Collier flats East
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Viola
	Nearest Lease or unit boundary: 980 '
Well prilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
X Oil / Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120'
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Fipe Flanned to be set.
Operator:	Length of Conductor Pipe required.
Well Name:	Projected lotal Deptil.
Original Completion Date:Original Total Depth:	Formation at Total Depth: Viola
	Water Source for Drining Operations.
Directional, Deviates of Figure 2	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR)
Bottom Hole Location:	Will Cores be taken?
KCC DKT #:	If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. NOV 0 3 2003
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the surface of the surface cannot be sufface well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	Agent
Date: 10/23/03 Signature of Operator or Agent: Sally	R. Byers Remember to:
For KCC Use ONLY API # 15 - 033 - 2/383 00.00 Conductor pipe required NONE feet	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt.	- Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Approved by: R 3 P 11 - 3 - 0 3	L. L
This authorization expires: 5-3-04	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	C. Martine Poor 2079 Wights Kenese 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

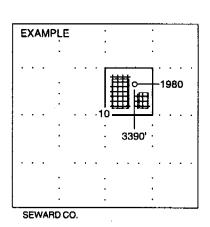
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
_ease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
OTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

November 3, 2003

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application Girk Trust Lease Well No. 8 NE/4 Sec. 31-33S-19W Comanche County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant