For KCC Use: 11.23.03 Effective Date: 11.23.03

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Conductor pipe required NONE feet Minimum surface pipe required 400 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: 11-18-03 This authorization expires: 5-18-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: | Must be approved by KCC five | (5) days prior to commencing well | |
|--|--|---|-----------|
| Section Period | Expected Spud Date | | |
| OPERATOR: Licenses* Name. Address: 7173 Shemman Street, Sulle 1900 Contact Person. David Pauly Phone: 318-250-2045 CONTRACTOR: Licenses* \$123 Name. Pickrell Drilling Cot., 104 Well Drilled For. Well Class. Type Equipment: ON Each Person. David Pauly Phone: 318-250-2045 CONTRACTOR: Licenses* \$123 Name. Pickrell Drilling Cot., 104 Well Drilled For. Well Class. Type Equipment: ON Each Disposal Pool Est. Air Rotary OWNO Disposal Pool Est. Air Rotary Owner Disposal Pool Est. Air Rotary Owner Disposal Pool Est. Air Rotary Owner Disposal Pool Est. Air Rotary Original Completion Date: Original Total Depth: Well Name: Drectional, Deviated or Horizontal wellbore? If OWNO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Well Rame Drectional, Deviated or Horizontal wellbore? If Ves. true vertical depth: Bottom Hole Location: Well Rame AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is a great that the following minimum requirements will be mat: It is a greated that the following minimum requirements will be mat: It is a greated that the following minimum requirements will be mate will be mate and the proportion district office prior to squading of well. 2. A copy of the approvade officies of prior to squading of well. 2. A copy of the approvade officies of prior to squading of well. 3. The minimum amount of systee pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials pips a minimum of 20 feet into the underlying formation. Or normal to Appende ** The Eastern Kaness existence casing profess of special poil profess or plugging; 1 hereby certify that the statements made herein are true and to the base of production casing is comerted in: Appende ** Th | * | | |
| Name And Plage Resources, Inc. Address, 17/2 Sharman Street, Suile 1900 City/StatCy/E. Deriver, CO 38203 City/StatCy/E. Deriver, CO 38203 Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, Pasker Loate well on the Section Plat for reverse side) Contract Pagano, P | OPERATOR: License# 6926 | | |
| Country Excell prilling Contract Person David Pauly Phone: 318-250-2045 Country Excell prilling Contract Person David Pauly Phone: 318-250-2045 Country Excell prilling Contract Contract Wolf Dilling Contract Wolf Dilli | Name: Adva ntage Resources, Inc. | leet from P E / W Line of Section | |
| Contray Resons 1940 Pallay Phone: 21520-2045 CONTRACTOR: Licenses 5123 Name: Pickrell Drilling Co., I.C. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec | Address: 17/5 Sherman Street, Suite 1900 | Is SECTIONRegularIrregular? | |
| Contray Resons 1940 Pallay Phone: 21520-2045 CONTRACTOR: Licenses 5123 Name: Pickrell Drilling Co., I.C. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec | City/State/Zip: Denver, CO 80203 | | |
| Lease Name: | Contact Person: David Pauly | County: Kiowa | |
| Second Price Seco | Phone: 316-250-2045 | | |
| Name Pickrell Drilling Co. X.c | 5123 | Field Name: Drenham | |
| Nearest Lease or unit boundary 330' Service Servic | Name: Pickrell Drilling Co., Inc. | | ∱No ✔ |
| Ground Surface Elevation: 2223 Feet MSL Water well within one make Yes No Depth to bottom of tresh water: Yes Yes No Yes Yes No No Depth to bottom of tresh water: Yes Yes No Depth to bottom of tresh water: Yes Ye | Well Drilled Fee Well Classes Type Feetinments | Nearest Lease or unit boundary: 330' | |
| Wale wall within one-quarter mile: | | | MSL |
| Value Valu | | | No / |
| Selsmic. | ✓ Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | _ |
| Depth to bottom of usable water Surface Pipe by Allernate: 1 2 | OWWO Disposal Wildcat Cable | Denth to bottom of fresh water: 200 | 1 |
| Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2 | Seismic; # of Holes Other | Denth to bottom of usable water ##' 380 | |
| If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina | Other | Beptil to bottom of double main | |
| Comparation Conductor Pipe required: NONE | | | |
| Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Kinderhook Water Source for Drilling Operations: Water Source for Drilling Operations: Water So | | Length of Conductor Pipe Flamled to be set. | |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Source With DWR Yater Source Sou | | Length of Conductor ripe required. | |
| Directional, Deviated or Horizontal wellbore? | | 12' . 4 . 4 1 | |
| If Yes, true vertical depth:: | Original Completion Date:Original Total Depth: | Formation at total Deptil. | |
| If Yes, true vertical depth: | Directional Deviated or Horizontal wellbore? | | |
| Bottom Hole Location: (Note: Apply for Permit with DWR Y) Yes No | | | |
| Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the production form ACO-1 within 120 days of spud date; For KCC Use ONLY API # 15 - O97 - 2 15 33 - O COC Conductor pipe required NONE feet Minimum surface pipe required YOO feet per Alt. O Approved by: R 2 1 1-18 - O3 This authorization expires: 5 - 18 - O4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Apgent: Well Not Direct Expired Signature of Operator or Agent: Well Not Direct Expired Signature of Operator or Agent: | • | | |
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| For KCC Use ONLY API # 15 - O97 - 2 15 33 · OOO Conductor pipe required | Date: ///7 / Signature of Operator or Agent: | en 3 faced Title: Agent | |
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| Minimum surface pipe required 400 feet per Alt. 1 Approved by: R 11-18-03 This authorization expires: 5-18-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | API # 15 - 097 - 21533.00.00 | - File Completion Form ACO-1 within 120 days of spud date; | 20 |
| Approved by: \(\frac{1\color{1}{8}\cdot{0}\cdot{\color{1}{8}\cdot{0}\cdot{\color{1}{8}\cdot{0}\cdot{\cdot{\color{1}{8}\cdot{0}\cdot{ | Conductor pipe requiredreet | | معسر ا |
| This authorization expires: 5-18-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 15-18-04 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 5-18-04 Signature of Operator or Agent: 5-18-04 | Approved by: RTP 11-18-03 | | 0 1 |
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| Spud date:Agent:Signature of Operator or Agent: | • | check the box below and return to the address below. | ∞ |
| | Sound date: Agent: | <u> </u> | |
| | Opud dateAgent | Date: | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: Kiowa 330' | | | |
|---|--|--|--|--|
| If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) | | | | |
| 330' | RECEIVED KANSAS CORPORATION COMMISSION NOV 1 7 2003 CONSERVATION DIVISION WICHITA, KS | | | |
| 29 | EXAMPLE | | | |
| | | | | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).