For KCC Use:	11	-26	.03
Effective Date: _	()	_ ^ ~	
District #		/	
CCA2 TV-	V Na		100

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C 1 September 1999 Form must be Typed Form must be Signed

Same	Lange A. S. Carlotte and C. Ca	(5) days prior to commencing well All blanks must be	
Section Sect	December 5. 2003		
Section Sect	Expected Spud Date		
Section Content Cont	하다 나는 하다 살아 있는 사람이 되는 것이 없는 사람이 되었다.		
Address: 301 SOUTH MERIOR (Policy State 2pt) Wichtia, KS 67202 (Contact Person: Jey C) Schwelkort (County: Kingman John State 2pt) Wichtia, KS 67202 (County: Kingman John State 2pt) Section Plat on reverse side) (County	OPERATOR: License#		ction
Contact Person Jay G. Schweikert Phone: 316-265-5611 CONTRACTOR: Licenset 5929 Viel Drilled Por. Well Class: Type Equipment: Viel Drilled Wildoot Sasteria: If of Holes Other Osher Other Other Contract Provided Viel Entert Intelligence of the Cabire Depth to bottom of treshe water 1993 Torword of well internation as follows: Operator: Operator: Original Completion Date: Original Completion D	1441170	feet from / / W/(circle one) Line of Se	ction
Contract Person 316-265-5611 Country. Contract Person 316-265-5611 Country. Coun	Audress	Is SECTION Regular Irregular?	
See Same: Solution	Ony/State/ZIP.		
Lease Name S929 South Control South Co	316 265 5611	Oddity.	
Summer Duke Drilling Co., Inc. Is this a Prorated / Spaced Field? Image: I	5020		
West Dritted For. West Class: Type Equipment: Ground Surface Elevation: 1930 ft 1930	Duko Drilling Co. Inc.	Is this a Prorated / Spaced Field?	No
Well Drilled For. Well Disposal OWNO OWNO Disposal Other Ocher Selemic: # of Holes Other Other Ocher Ocher Official Other Ocher Official Other	Name: Build Stilling Co., Inc.	Target Formation(s): Mississippian	
Ground Surface Elevation: 1393	Well Drilled For: Well Class: Type Equipment:	Trodroot Eodoo of drift boundary.	<u> </u>
Water well within one-quarter mile:		Ground Surface Elevation: 1393 feet	MSL
Public water supply well within one mile:		Water well within one-quarter mile:	No
Depth to bottom of fresh water: 4.5 ft		Public water supply well within one mile:	No
Depth to bottom of usable water. \$80.ft Depth to bottom of usable water. \$80.ft Surface Plep by Alternate: \$1.2 Length of Surface Plep by Alternate \$1.2 Length of Conductor Plep required \$1.2 Length of Surface Plep by Alternate \$1.2 Length of Conductor Plep required \$1.2 Length of Surface Plep by Alternate \$1.2 Length of Conductor Plep required \$1.2 Length \$1.2 Le	그림을 살아 있다는 것이 말까요? 물을 받아 했다는 그 성무를 가려면 하다면 없었다.		
Surface Pipe by Alternate:	그는 프랑스 그는 그는 사람들이 하는 그는 것이 모르는 그 이 사람들은 사람들이 모든 것이다.	Depth to bottom of usable water: 180 ft	
Operator: Well Name: Original Completion Date: Original Completion Commission Original Completion and Completion at Total Date: Original Completion Date: Original Completion Commission Original Completion Date: Original Completion Commission Original Completion Commission Original Completion Date: Original Completion Commission Original Commission O		Surface Pipe by Alternate:X12	
Well Name: Original Completion Date: Original Total Depth: Water Source for Prilling Operations: Well Farm Pond X Other DWR Permit #: Original Completion Date: Original Total Depth: Water Source for Prilling Operations: Well Farm Pond X Other DWR Permit #: Original Completion Date: Original Completion D	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 280 ft	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond X: Other Depth: Other Farm Pond Y: Other Depth: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond X: Other Depth: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond X: Other Depth: Other Apply for Parmit with DWR	Operator:	Longer of Conductor Tipe required.	
Water Source for Drilling Operations: Well Farm Pond Other Will Cores be taken? Well Farm Pond Other Will Cores be taken? If Yes, proposed zone: CONSERVATION DIMISION WICHTA, KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved onlice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plue a minimum of 20 fect into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pipig length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; Por KCC Use ONLY API # 15	Well Name:		<u> 1866 - </u>
Ves Ves Ves No Well Farm Pond X Other	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
The structure of the specific	Directional Deviated or Harizontal wallbare?		
The structure of the specific	RECEIVED	Well Farm Pond X Other	
Note: Apply for Permit with DWR Note: Apply for Permit with K.S.A. 55-101, et. seq. The Permit will be permit to the underlying for permit to the underlyi	IT YES, True Vertical de KANSAS CORPORATION COMMISSION	DWR Permit #:	
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For KCC Use ONLY API # 15 - O 9 5 - 2 1 8 6 0 - O O O O File Death of the Provided High Pit Application (form CDP-1) with Intent to Drill; Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 - 2	hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
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For KCC Use ONLY API # 15 - O 9 5 - 2 1 8 6 0 - O O O O O O O O O O O O O O O O O O	Date:	Title: Operations Engineer	
For KCC Use ONLY API # 15 - O 9 5 - 2 1 8 6 0 - O O O O O O O O O O O O O O O O O O		Jay G. Schweikert	
API # 15 - O 9 5 - 2 8 6 0 - O O O O O O O O O O O O O O O O O O			
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: 1-21-03 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:	09/ 2/9/00 00 W	그들에 그렇게 하지만 하는데 얼마를 보고 나를 되는 그렇지? 아버리를 되는	
Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: 21-21-03 This authorization expires: 5-21-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	4 50. 1 5		1
Minimum surface pipe required feet per Alt. 1 2 Approved by: 2 1 - 2 1 - 0 3 This authorization expires: 5 - 2 1 - 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			\\lambda
Approved by: 2 1 - 2 - 03 This authorization expires: 5 - 2 - 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface pipe required 6 feet per Alt (1) 2		
This authorization expires: 5-21-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	This authorization evaluas: 5-21-04]
Spud date:Agent;		- Obtain written approval before disposing or injecting salt water.	1
	and the state of t	이라 살다. 현리 이 남인 그는 이렇고 있다면 네티트를 받는 날	10
\overline{eta}_{i} , which is the \overline{eta}_{i} and \overline{eta}_{i} . The \overline{eta}_{i} is the \overline{eta}_{i} and \overline{eta}_{i}	Spud date:Agent:	마음하다 하는 다음이 하다는 얼굴 살려졌다는 때 하는데,	
		소마의 없으면 바다 마르막 하나가 한 말라고 한 해면 가게다	V

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

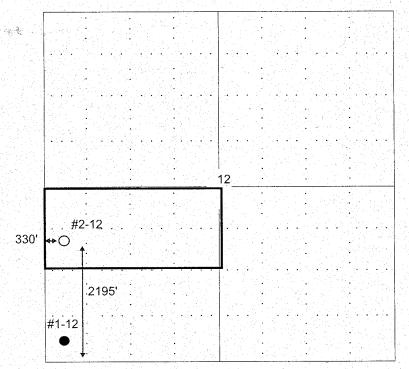
API No. 15 -		1 1 1 1 1
Operator:	Lario Oil & Gas Company	
Lease:	Jones	
Well Number:	2-12	
Field:	Vinita	
	s attributable to well: 80	
OTR / OTR / OT	* N. * .	SW

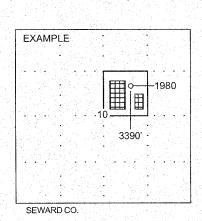
Location of Well: Cour	nty: King	man	
2195	feet from	N (circle one)	Line of Section
330)/ W (circle one)	
Sec. <u>12</u> Twp	28 S. R. 5		East 🗸 West
Is Section Re			
If Section is Irregular			boundary.
Section corner used:	NI- NVV	SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).