

For KCC Use: 12-16-03  
 Effective Date: \_\_\_\_\_  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 16 2003  
month day year

OPERATOR: License# 9953  
 Name: Harris Oil and Gas Company  
 Address: 1125 Seventeenth Street, Suite 2290  
 City/State/Zip: Denver, CO 80202  
 Contact Person: Bud Harris  
 Phone: 303-293-8838

CONTRACTOR: License# 33323  
 Name: Petromark Drilling Company

Spot SE NE SW SE/4 Sec. 2 Twp. 22 S. R. 13  East  West  
780 feet from S / N (circle one) Line of Section  
1410 feet from E / W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford  
 Lease Name: Junior Fischer Well #: 1-2  
 Field Name: ~~Dash~~ Gates  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing/Arbuckle  
 Nearest Lease or unit boundary: 780'  
 Ground Surface Elevation: 1888' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 200'  
 Depth to bottom of usable water: 260'  
 Surface Pipe by Alternate: X 1 2  
 Length of Surface Pipe Planned to be set: 700'  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 3850'  
 Formation at Total Depth: Arbuckle  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other   
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal well bore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: DEC 09 2003

CONSERVATION DIVISION  
 WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 12/08/2003 Signature of Operator or Agent: Bud Harris Title: President

**For KCC Use ONLY**  
 API # 15 - 185-23216-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 280 feet per Alt. 1 \*  
 Approved by: RJP 12-11-03  
 This authorization expires: 6-11-04  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

2  
22  
133

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Harris Oil and Gas Company  
Lease: Junior Fischer  
Well Number: #1-2  
Field: Drach

Number of Acres attributable to well: 86.66  
QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - SE/4

Location of Well: County: Stafford  
780 feet from S / N (circle one) Line of Section  
1410 feet from E / W (circle one) Line of Section  
Sec. 2 Twp. 22 S. R. 13  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

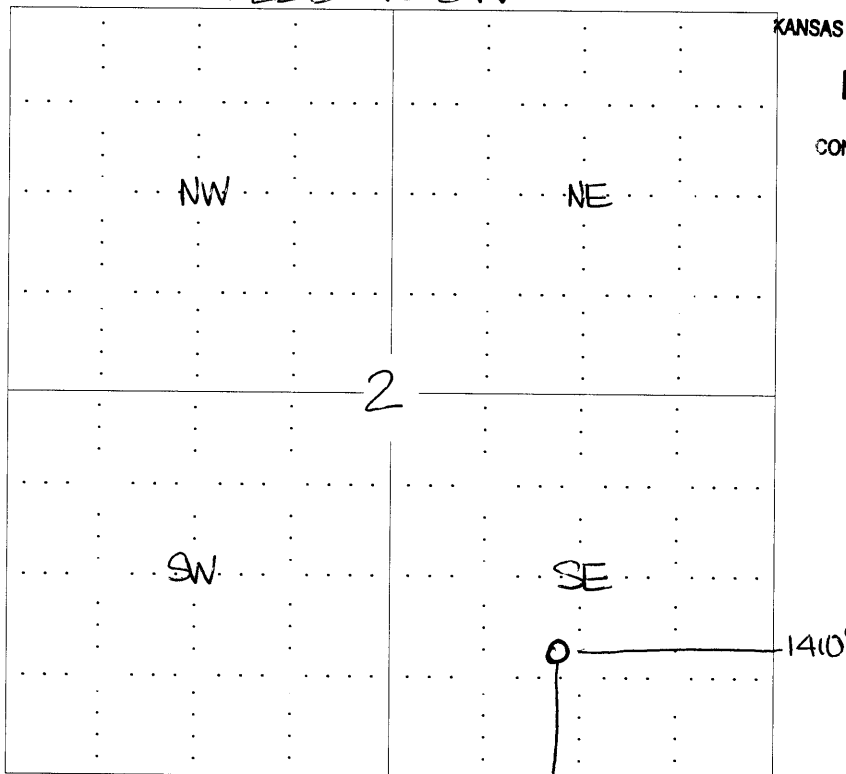
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

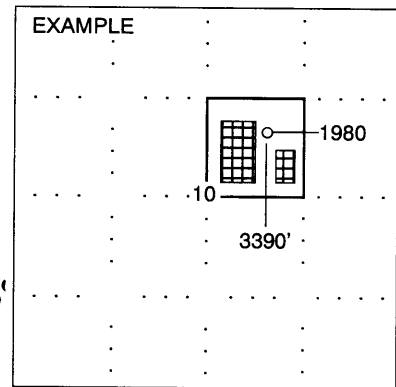
T22S-R13W



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KANSAS CORPORATION COMMISSION

DEC 09 2003

CONSERVATION DIVISION  
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

Stafford County

780'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
JOHN WINE, COMMISSIONER  
ROBERT E. KREHBIEL, COMMISSIONER

December 11, 2003

Mr. Bud Harris  
Harris Oil and Gas Company  
1125 Seventeenth St, Ste 2290  
Denver, CO 80202

RE: Drilling Pit Application  
Junior Fischer Lease Well No. 1-2  
SE/4 Sec. 02-22S-13W  
Stafford County, Kansas

Dear Mr. Harris:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

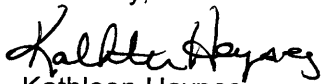
**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes  
Environmental Protection and Remediation Department

cc: S Durrant