RECEIVED

For KCC Use: 12. 22-03
Effective Date: 12. 22-03
District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DEC 1 7 2003

Form C-1
December 2002
Form must be Typed
Form must be Signed

District #	INTENT TO DRILL Form must be Signed
SGA? Yes X No NOTICE OF Must be approved by KCC	INTENT TO DRILL five (5) days prior to commencing CC WICHITA blanks must be Filled
1 1 2004	
Expected Spud Date	E/2 SE NE Sec. 28 Twp. 15 S. R. 12 West
6280	3290 feet from N / V S Line of Section
UPERAIUR: License#	470 feet from VE / W Line of Section
P O Roy 1851	Is SECTION Regular Irregular?
Address: Salina, Kansas 67402-1851	(Note: Locate well on the Section Plat on reverse side)
Contact Person: George Rice	County: Russell
Phone: 620-653-4979	Lease Name: Karlene Well #: 8
CONTRACTOR: Lineary 9431	Field Name: Hall Gurney
Vonfoldt Drilling Inc	ls this a Prorated / Spaced Field?
Name: Vonfeldt Drilling, Inc.	Target Formation(s): LKC - Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 470'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1800 Est. feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water:
Seismic; # of Holes Other	250 270
Other	Depth to bottom of usable water: Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:	Landth of Conductor Bine required: -0- MONR
Operator:	Projected Total Depth: 3250
Well Name: Original Total Ponth:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	─ Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
Α	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventu	
It is agreed that the following minimum requirements will be met:	ar plugging of this well will comply with 14.0.A. 35 et. 364.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on 	each drilling rig.
• • • • • • • • • • • • • • • • • • • •	e set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet in	
	he district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either	plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of spud date.
• • • • • • • • • • • • • • • • • • • •	rder #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well st	nall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the be	st of my knowledge and belief.
12 14 02	Agent
Date: 12-14-03 Signature of Operator or Agent:	Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 167-23242-00:00	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
110	- Notify appropriate district office 48 hours prior to workover or re-entry;
	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Approved by: RSP 12-17-03	- -
This authorization expires: 6-17-04	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
	P

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

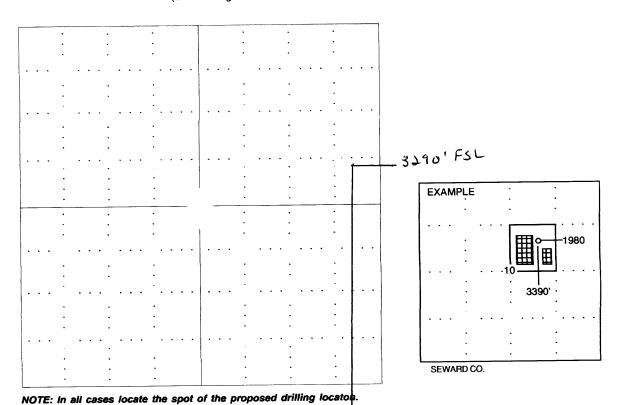
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Russell
Operator: HK&W	3290 feet from N / S Line of Section
Lease: Karlene	470 feet from E / W Line of Section
Well Number: 8	Sec. 28 Twp. 15 S. R. 12 ☐ East ✔ West
Field:	Is Section: Regular or Irregular
Number of Acres attributable to well:	13 Coolida.
QTR / QTR / QTR of acreage:E/2SENE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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