

"OWWO"

For KCC Use: Effective Date: 12-23-03 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 18, 2003 month day year

Spot SW SW NW Sec. 36 Twp. 9 S. R. 20 2970 feet from N / S Line of Section 4950 feet from E / W Line of Section

OPERATOR: License# 32705 Name: Raney Oil Company, LLC Address: 3425 Tamo-Shanter City/State/Zip: Lawrence, KS 66047 Contact Person: Thomas Raney Phone: (785) 749-0672

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32810 Name: Professional Pulling Services

County: Rooks Lease Name: Keas Well #: 2-B Field Name: Marcotte

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Infield Pool Ext Wildcat Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330'

If OWWO: old well information as follows: Operator: Francis Oil Company Well Name: #1 Gish "C" Original Completion Date: 1-9-55 Original Total Depth: 3813'

Ground Surface Elevation: 2256 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 170' 180' Depth to bottom of usable water: 1000'

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: RECEIVED KANSAS CORPORATION COMMISSION

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 203' Length of Conductor Pipe required: none Projected Total Depth: 3813'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

DEC 18 2003

AFFIDAVIT

The undersigned hereby affirms that the well completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 18, 2003 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY API # 15 - 163-01794-00-01 Conductor pipe required NONE feet Minimum surface pipe required 203 feet per Alt. + (2) Approved by: RJP 12-18-03 This authorization expires: 6-18-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

56 9 2003

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

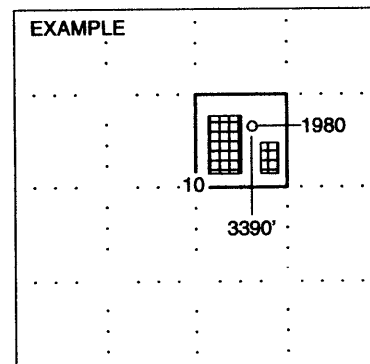
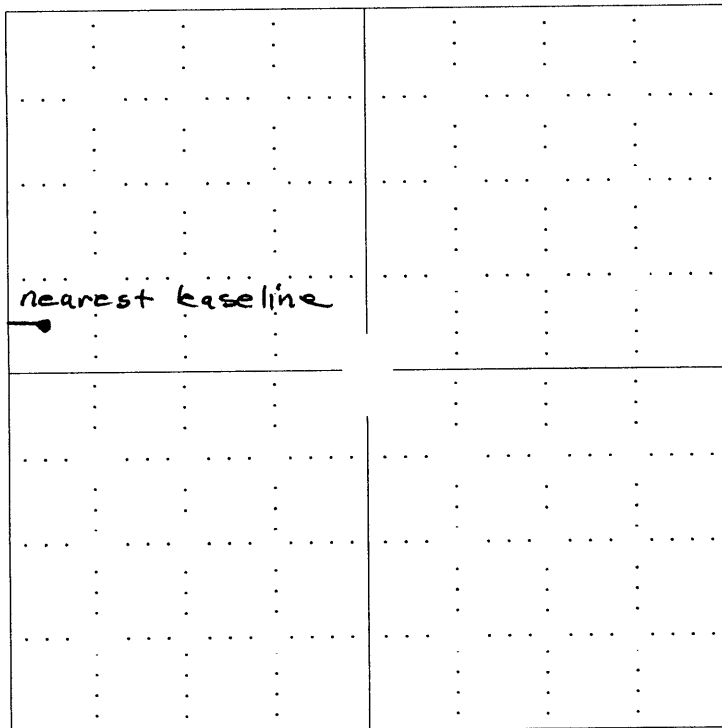
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Raney Oil Company, LLC
 Lease: Keas
 Well Number: 2-B
 Field: Marcotte
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - SW - NW

Location of Well: County: Rooks
2970 feet from N / S Line of Section
4950 feet from E / W Line of Section
 Sec. 36 Twp. 9 S. R. 20 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).