

For KCC Use: Effective Date: 1-3-04 District #: 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

DEC 29 2003

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date: January 7 2004

OPERATOR: License# 4058 Name: American Warrior, Inc. Address: PO Box 399 City/State/Zip: Garden City, KS 67846 Contact Person: Cecil O' Brate Phone: 620-275-9231

CONTRACTOR: License# 5382 Name: Cheyenne Drilling, Inc.

Spot: W/2 NW SE Sec. 34 Twp. 32 S. R. 31 East West 1900 feet from (S) (circle one) Line of Section 2310 feet from (E) (circle one) Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Seward Lease Name: Singly Well #: 7 Field Name: Kismet

Is this a Prorated / Spaced Field? Yes No Target Formation(s): St. Louis

Nearest Lease or unit boundary: 1900 Ground Surface Elevation: 2771 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 460 Depth to bottom of usable water: 520

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1550'

Length of Conductor Pipe required: N/A NONE Projected Total Depth: 6050'

Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____ (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic: Other Enh Rec Storage Disposal # of Holes Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

X Prorated & spaced Hugoton (chase)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-24-03 Signature of Operator or Agent: Wm J. Pule Title: Agent

For KCC Use ONLY API # 15 - 175-21915-00-00 Conductor pipe required NONE feet Minimum surface pipe required 540 feet per Alt. (1) Approved by: RJP 12-29-03 This authorization expires: 6-29-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

34
32
31w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: American Warrior, Inc.
 Lease: Singly
 Well Number: #7
 Field: Kismet
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: S W - NW - SE

Location of Well: County: Seward
1900 feet from S (~~N~~) (*circle one*) Line of Section
2310 feet from E (~~W~~) (*circle one*) Line of Section
 Sec. 34 Twp. 32 S. R. 31 East ~~West~~

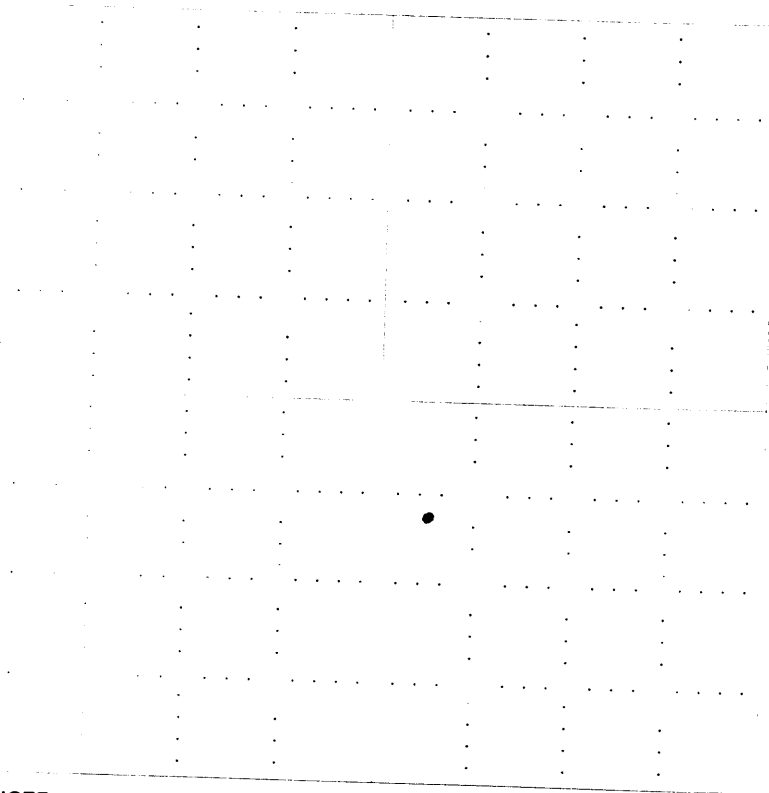
Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

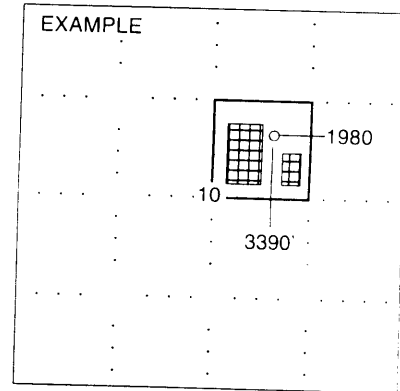
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells)