# RECEIVED

For KCC Use:		11-39-03	
District #	Date	<u> </u>	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOV 2 4 2003

Form C-1 December 2002

# NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well Expected Spud Date \_\_\_DECEMBER 2003 Spot \_ SE Sec. 16 Twp. 18 S. R. 15 Weet

feet from N / S Line of Section

feet from F E / W Line of Section day vear S/2 OPERATOR: License# 6039 Name: L.D. DRILLING, INC. is SECTION \_\_\_\_Regular \_\_\_\_Irregular? Address: 7 SW 26TH AVENUE City/State/Zip: GREAT BEND, KS. 67530 (Note: Locate well on the Section Plat on reverse side) Contact Person: L.D. DAVIS County: BARTON Phone: 620 793 3051 Lease Name: KUHLMAN Field Name: .... CONTRACTOR: License# 6039 Is this a Prorated / Spaced Field? Yes 🗸 No Name: L.D. DRILLING, INC. Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 660 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: APPROX 1960 **✓** Oil Enh Rec Infield ✓ Mud Rotary Water well within one-quarter mile: Yes Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: owwo Disposal Wildcat Cable Depth to bottom of fresh water: 150' Seismic; \_# of Holes Other Depth to bottom of usable water: 2884 320 Other\_ Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 825 If OWWO: old well information as follows: Length of Conductor Pipe required: NONE Operator: Projected Total Depth: 3600' Well Name: Formation at Total Depth: ARBUCKLE Original Completion Date:\_\_\_\_ \_\_\_\_Original Total Depth:\_\_\_ Water Source for Drilling Operations: Yes No Directional, Deviated or Horizontal wellbore? Other \_HAUL Well Farm Pond If Yes, true vertical depth:\_ DWR Permit #: \_\_\_ Bottom Hole Location:\_\_\_ (Note: Apply for Permit with DWR ) KCC DKT #1 \_\_Yes ✔ No Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: SEC/TREAS Date: 20TH NOV. 2003 Signature of Operator of Agent

For KCC Use ONLY

API # 15 - 00 9 - 2 4776 · 00 00

Conductor pipe required None feet

Minimum surface pipe required 340 feet per Alt. 4

Approved by: RSP 11 · 25 · 03

This authorization expires: 5 · 25 · 04

(This authorization void if drilling not started within 6 months of effective date.)

\_ Agent: \_

Spud date:\_\_\_

# Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

L	Well Not Drilled - Permit Expired	
Sig	nature of Operator or Agent:	
	Date:	
_		

# NOV 2 4 2003 KCC WICHITA

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

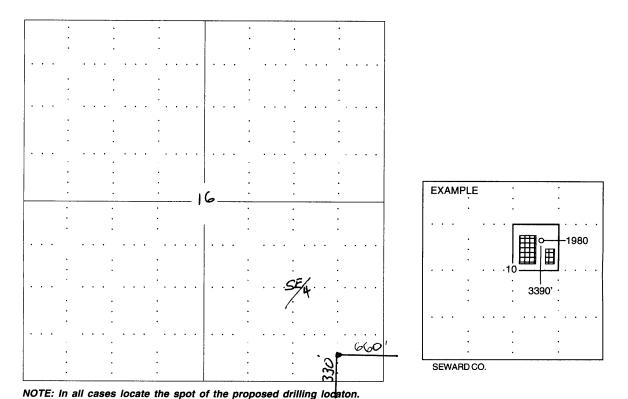
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: BARTON
Operator: L.D. DRILLING, INC.	feet fromN / 🗸 S Line of Section
Lease: KUHLMAN	660 feet from E / W Line of Section
Well Number: 1	Sec. 16 Twp. 18 S. R. 15 East West
Field:	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: S/2 - SE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

In plotting the proposed location of the well, you must show:

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).