For KCC Effective		12	.20	0.03
District #			4	
SGA?	Yes	No 🔀		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Soud Data 12 10 03	
Expected Spud Data	Spot East
month day year	C NW Sec. 16 Twp. 1 S. R.41 X West
OPERATOR: License# 32302	1320feet from XN / S Line of Section
Name: Key Gas Corp.	1320feet fromE / X W Line of Section
Address: 155 N. Market, Suite 900	Is SECTION X Regular Irregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Rod Andersen	County: Cheyenne
Phone: (316) 265-2270	Lease Name: Lauer Well #: 1
32302	Field Name: Cherry Creek
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Key Gas Corp.	Target Information(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
	Ground Surface Elevation: 3560 feet MSL
Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 200
Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 1650
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A E E	DAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual of	DAVIT RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

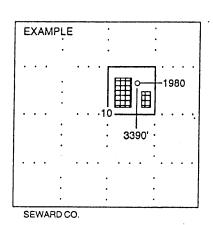
API No. 15	Location of Well: County:		
Lease:	feet from N / S Line of Sectionfeet from E / W Line of Section		
Well Number:	Sec Twp S. R East Wes		
Field:			
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).