

RECEIVED

For KCC Use: 2-3-04  
Effective Date: 2  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 29 2004

Form C-1  
September 1999

NOTICE OF INTENT TO DRILL KCC WICHITA

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Feb. 16, 2004  
month day year

OPERATOR: License# 5192  
Name: Shawmar Oil & Gas Co., Inc.  
Address: P.O. Box 9  
City/State/Zip: Marion, KS 66861  
Contact Person: James M. Cloutier  
Phone: 620-382-2932

CONTRACTOR: License# 32548  
Name: Kan-Drill, Inc

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot NW<sup>1</sup>/<sub>4</sub> - NW<sup>1</sup>/<sub>4</sub> - SW<sup>1</sup>/<sub>4</sub> Sec. 24 Twp. 18 S. R. 6  East  West  
2310 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Chase  
Lease Name: Lips Well #: 15-24  
Field Name: Diamond Creek

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): KC Lansing  
Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 1451 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 1500  
Formation at Total Depth: KC Lansing

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Jan. 26, 2004 Signature of Operator or Agent: \_\_\_\_\_ Title: President

For KCC Use ONLY  
API # 15 - 017-208550000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: RSP 1-29-04  
This authorization expires: 7-29-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

24 18 67

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_  
 Operator: Shawmar Oil & Gas Co., Inc.  
 Lease: LIPS  
 Well Number: 15-24  
 Field: Diamond Creek

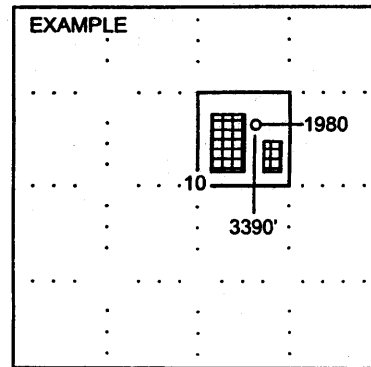
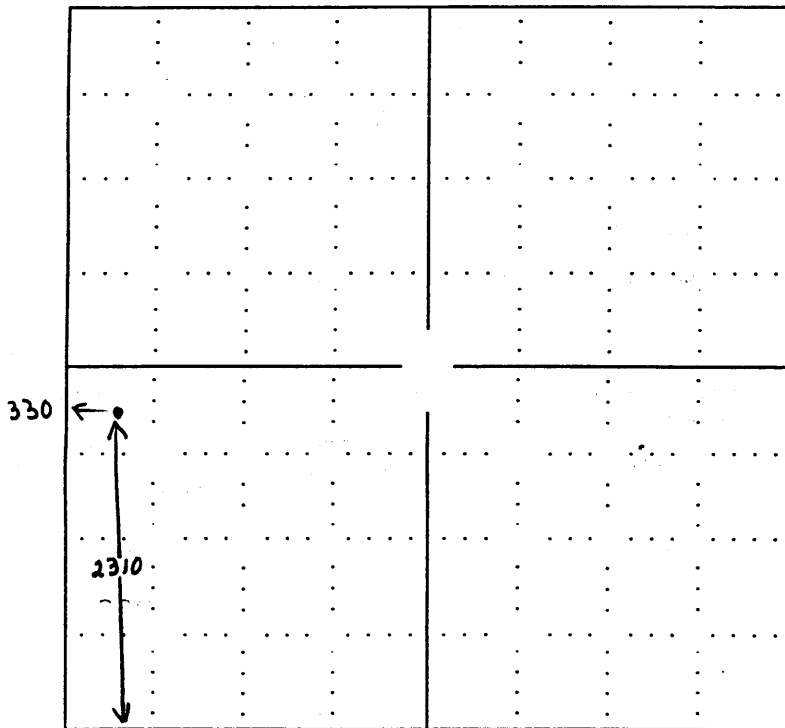
Location of Well: County: Chase  
 \_\_\_\_\_ 2310 feet from S / N (circle one) Line of Section  
 \_\_\_\_\_ 330 feet from E / W (circle one) Line of Section  
 Sec. 24 Twp. 18 S. R. 6  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NW<sup>1</sup>/<sub>4</sub> - NW<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub>

Is Section X Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE XSW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).