For KCC Use: 12-17-03 Effective Date:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DEEDLAND RESOURCES, INC. Address: 5001 WP 23RD STREET Name: REDLAND RESOURCES, INC. Address: 5001 WP 23RD STREET Contact Person: ALAN THROWER Phone: (405) 789-710.4 CONTRACTOR: License# 5929 Name: DUKE DRILLING Weil Drilled For: Weil Class: Type Equipment: Own jumposal Science; # of Holes Other Other Weil Wild and Rotary OWNO: Disposal Science; # of Holes Other O	Expected Sould Date 1474U-U3	Spot
COPENTOR: Licenset 32.20.4 Sacrose Sacro	Expected Spud Date 12-20-03 month day year	
Name: REDIAND RESOURCES, INC. Name: REDIAND RESOURCES, INC. Address: 5001 NW 23RD STREET Contact Person: ALAN THROMER Phone: (103) 739-7104 CONTRACTOR: Licenses 5929 Name: DUKE DRILLING Well Dailed For: Well Class: Type Equipment: Well Dailed For: Well Class: Type Equipment: ON Each People Proof Ext. Are Roady without one-quarter mile: West with one-quarter mile: West No. Sesismic: s of Holes Other Other Own Disposal Wideat Cable Other Othe	22204	
Is SECTION X Regular Irregular?	DEDI AND DECOMPCES THE	
Conjusted Zip: _OKLAHOMA_CLTYOKLAHOMA_73127 Contact Person: _ALAM_THROFER Contract Person: _ALAM_THROFER CONTRACTOR: Usenser _5929 Mainte:DUKE DRILLING Well Drilled For:Well Class:	6001 MH 23DD CMDDEM	
Contact Person: ALAN THROWER Phone:(4.05) T39 = 71.04 CONTRACTOR: Licensear592.9 Name:DUKE DRILLING Well Drilled For:Well Class:Type Equipment:	7.49.700.	·
Phone:		,
Field Manne: AETNA GAS ARRA Share AETNA GAS ARRA Share Field Manne: AETN	(40=) =00 ==04	
Name: DUKE DRILLING Wall Drilled For: Wall Class: Type Equipment: Oil Enh Rec Infinited Mod Rotlary Gas Storage Pool Ext. Drilled Mod Rotlary Ground Surface Reversion: Golden: Gol		3. T.
Target Information(s)	CONTRACTOR. LICENSE#	Is this a Prorated / Spaced Field?
Well Drilled For: Oil Ehr Rec Storage Pool Ext. Mud Rotary Water well within one-quarter mile: Yes No	Name: DUKE DRILLING	Target Information(s): MISSISSIPPIAN
Ground Surface Elevation: 10.3 Seet MS_Value Gas Singe Pool Est. Infield Mud Rotary OWNO Disposal Wildcat Selemic: # of Holes Other Ot	Well Drilled For: Well Class: Type Equipment:	Hearest Lease of unit boundary.
Gas Siorage Pool Ext Line Rotary Wildcat Cable Seismic; e of Holes Wildcat Cable Depth to bottom of tesh water. 150 Depth to bottom of usable water. 180 Surface Ppe by Alternate. 1 2 Length of Sourface Ppe Ppe Planned to be set: 1000 Length of Conductor Pipe required N/A NONE Projected Total Depth: Depth to bottom of usable water. 1 2 Length of Surface Ppe Ppe Planned to be set: 1000 Length of Conductor Pipe required N/A NONE Projected Total Depth: Surface Ppe Ppe Planned to be set: 1000 Length of Conductor Pipe required N/A NONE Projected Total Depth: MISSISSIPPIAN Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If yes, proposed zone: 1. Notify the appropriated district office of the diffusion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following mininf Missing with the properties of strict of the properties of the properties of strict of the properties of the		dround Surface Lievation.
Cable Seismic; If of Holes Other Other Depth to bottom of fresh water: 18.0 Depth to bottom of usable water: 18.0 Depth to bottom of usable water: 18.0 Depth to bottom of fresh water: 18.0 Depth to bottom of usable wate		
Seismic; v of Holes Other Othe		120 165
Depth to bottom of usable water: 1000 Conductor Pipe required 1 2 2 2 2 2 2 2 2 2		100
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: WEC DKT #: WENASS CORPORATION COMMISSION DEC 1 1 2003 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minificates the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minificates the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minificates the drilling properties district office will be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 3. If the will is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 3. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - 0 3 3		Depart to bottom or usualic water.
Legith of Conductor Pipe required: N/A NONE		1000
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	
Original Completion Date:Original Total Depth:	Operator:	5.100
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Well Server Well Farm Pond Other Well Carbon Pond Well Farm Pond Pond Well Farm Well Farm Well Farm Well Farm Well Farm Pond Pond Well Farm Well Farm Well Farm Pond Other Well		,
Well Farm Pond Other DWR Permit #:	Original Completion Date:Original Total Depth:	
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RECEIVED (Note: Apply for Permit with DWR) Note: Apply for Permit with Example	The state of the s	
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For KCC Use ONLY API # 15 - 033 - 21387-00.00 Conductor pipe required	If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the left of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements. Output Description:	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
API # 15 - 0 3 3 - 2 1 3 8 7 - 0 0 . 0 0 - 0 0 0 0 0 0 0 0 0 0 0 0 0	6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the left of the true and to the best of the spud date. I hereby certify that the statements made herein are true and to the best of the left of	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
Conductor pipe required	6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the left of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and the statements made herein are true are true and the statements made herein are true and the statements made herein are true are	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Imply knowledge and belief. Title: Agent
Conductor pipe required	6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the hereby certify that the statements made herein are true and to the best of Date: 12/11/03 Signature of Operator or Agent: For KCC Use ONLY	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 200 feet per Alt. 1 Approved by: R 7 P 1 2 · 12 · 0 3 This authorization expires: 6 · 12 · 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Agent: Date: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the hereby certify that the statements made herein are true and to the best of Date: 12/11/03 Signature of Operator or Agent: Date: 12/11/03 Signature of Operator or Agent: API # 15 - 033 - 21387-00.00	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Implementation with the surface of the surface prior to any cementing. Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
Approved by: RT P1Z-1Z-03 This authorization expires: 6 · 12 · 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 12/11/03 Signature of Operator or Agent: To KCC Use ONLY API # 15 - 033 - 21387-00.00	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the hereby certify that the statements made herein are true and to the best of Date: 12/11/03 Signature of Operator or Agent: 12/11/03 Signature of Operator or Agent: 12/11/03 API # 15 033	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Implementation with the prior to any cementing. Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

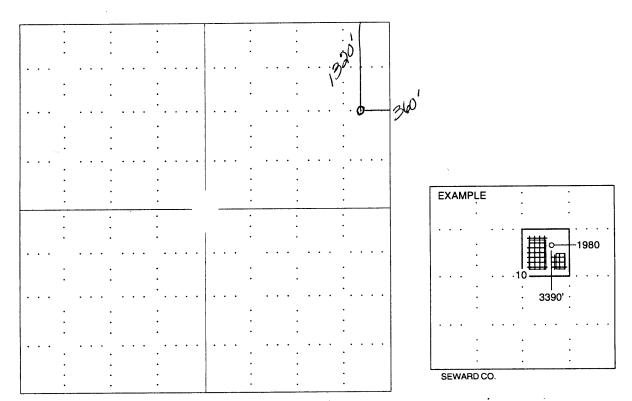
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	
Well Number:	Sec Twp S. R East Wes
Field:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

December 11, 2003

Mr. Alan Thrower Redland Resources, Inc. 6001 NW 23rd Street Oklahoma City, OK 73127

RE: Drilling Pit Application
Maggie Lease Well No. 12-1
NE/4 Sec. 12-35S-16W
Comanche County, Kansas

Dear Mr. Thrower:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Havnes

Environmental Protection and Remediation Department

cc: S Durrant