For KCC Use: 11.23.03

Effective Date: 11.23.03

District # 4

SGA? Yes X No

Spud date:___

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spuid Date Spoid	must be approved by NOO IIVE	s (d) days prior to commencing well
DEPERATOR: Licenseiii 31609 Name: Priority Oil & Gas LLC Address Po Box 27798 Service Profile Oil & Gas LLC Address Po Box 27798 Contact Person: Robbie Grise Name: Excell Drilling Co. Well Driffed For: Well Driffed For: Well Class: Type Equipment: Gas Storage Pool Est. Air Rodary Wildeat Cable Selemic; of of Holes Other Other: Contended Spaced Field? Target Formation(s): Niobtara Nearest Lease or unit boundary: 3.8.2 F38. + + + + + + + + + + + + + + + + + + +	Expected Spud Date December 4, 2003	Spot
OPERATOR: Licenseeff 31690 Address. PO Box 27798 Chystret 2pc. Perver Co 80227-0798 Contact Person. Robbis Gries Contact Person. Robbis Gries Contact Person. Sobject Contact Person. Robbis Gries Contact Person. Sobject Contact Person. Robbis Gries In this a Protected I Spaced Field? In this a Protected I Spaced Field? In this a Protected I Spaced Field? In this a Spaced Robbis Gries Contact Person. Robbis Gries Contact Person. Robbis Gries In this a Protected I Spaced Field? In this a spaced that the foliosis gries and the post of the Robbis Gries In this a spaced that the foliosis gries and the post of the Robbis Gries In the spaced Robbis Gries Contact Person. Robbis Gries Contact Person. Robbis Gries Contact Person. Robbis Gries In the spaced Robbis Gries of the Robbis Gries In the spaced Robbis Gries of the Robbis Gries In the spaced Robbis Gries of the Robbis Gries In the spaced Robbis Gries of the Robbis Gries In the spaced Robbis Gries In the spaced Robbis Gries In the spaced Robbis Gries I	month day year	
Name: Priority of its as LLC Address P Dex 2/788 CIV/State/Izp. Deriver, CO 80227-0798 CIV/State/Izp. Deriver, CO 80227-0798 CIV/State/Izp. Deriver, CO 80227-0798 CIV/State/Izp. Deriver, CO 80227-0798 CONTRACTOR. Licenses 8273 Name: Excell Drilling Co. Well Draifer For: Well Class: Type Equipment: Oil	OPERATOR: Licensett 31609	• 707
Is SECTION	Name: Priority Oil & Gas LLC	
Contact Person. Robble Gries Well Brill Mare: Cherry Creek Lease Name: Menhusen Well Area Froated / Spaced Field? Target Formation(s): Niobrara Names: Lease or unit boundary. 3.6.3. Pst. + + + h.e. 5.4.+ Field Name: Cherry Creek I space Fromation(s): Niobrara Names: Lease to unit boundary. 3.6.3. Pst. + + + h.e. 5.4.+ Field Name: Cherry Creek County. Cheyerine Lease Name: Menhusen Well Farson Michael Fromation(s): Niobrara Names: Lease or unit boundary. 3.6.3. Pst. + + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 5.4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lease or unit boundary. 3.6.3. Pst. + h.e. 4.+ Nearest Lea	Address: PO Box 27798	
Countey Choyenne County Choy	City/State/Zip: Denver, CO 80227-0798	-
Phone: 303-296-3435 CONTRACTOR: Licenses# 9273 Same: Excell Drilling Co. Well Drilled For: Well Class: Type Equipment: Same: Storage Pool Ext. All Redary Wild Rotary Same Storage Pool Ext. All Redary Wild Rotary Wild	Contact Person: Robbie Gries	County: Cheyenne
Excell Drilling Co. Well Drillof For: Well Class: Type Equipment: Type Equi	Phone: 303-296-3435	Lease Name: Menhusen Well #: 2-7
Is this a Provated / Spaced Field? Ves Mo Mame: Excell Drilling Co. Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Well Class	9272	Field Name: Cherry Creek
Target Formation(s); Nichtraria Nichtrar	CONTRACTOR: License# 02/3	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 35 9 Fight to the Disc. Ground Surface Elevation: 35 9 Fight to Elevation (Ground Surface Elevation: 35 9 Fight to Elevati	Name: Excell Drilling Co.	
Ground Surface Elevation: 35 1/2 feet MSL	Well Drilled For: Well Class: Type Faujament:	
Water Source for Drilling Operations: Work Sistering Pool Ext. Air Rotary Water well within one-quarter mile: Ves No	G G G G G G G G G G	Ground Surface Elevation: 3598 feet MSL
OWNO		Water well within one-quarter mile:
Depth to bottom of resh water. 4569 1876 Depth to bottom of usable water: 4569 1876 Surface Pipe by Alternate: 300' Length of Surface Pipe Planned to be set: 300' Length of Surface Pipe Planned to Best: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface Pipe set: 300' Length of Surface Pipe Planned to Surface P		Public water supply well within one mile:
Depth to bottom of usable water. ### 258 Surface Pipe p Allemate ** 1 2 Length of Surface Pipe Planned to be set: 300 Depth to bottom of usable water. ### 1 2 Length of Surface Pipe Planned to be set: 300 Length of Surface Pipe Planned to be set: 300 Depth to bottom of usable water. ### 1 2 Length of Surface Pipe Planned to be set: 300 Length of Conductor Pipe required: !! One Projected Total Depth: 1560 Formation at Total Depth: Niobrara Water Source for Drilling Operations: Well Farm Pond ** Other		Depth to bottom of fresh water: 420 145
If OWWO: old well information as follows: Operator: Well Name: Original Total Depth: Original Total Depth: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION KIC DKT #: NOV 1 8 2003 CONSERNATION DIVISION AFFIDAVIT The undersigned hereby affirms that the drilling. Smplettion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; I hereby certify that the statements made herein are true and to the best of my knowledge and bester. For KCC Use ONLY API # 15 . Q23 - Q 5 3 0 0 0 0 0 Conductor pipe required 300 feet per Alt. File acreage attribution plat according to field proration orders; Notify appropriate district office of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office or prior to one to re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writer approval plugging is completed;		
Length of Conductor Pipe required:		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Nobrara Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: NOV 1 8 2003 CONSERVATION DIVISION WICCITY Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION WILL Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum or 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In the reby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Other DWR	Operator:	· ·
Directional, Deviated or Horizontal wellbore? Yes No No Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: DWR Permit		A1* t
Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION Well Farm Pond DWR Permit #: DWR Permit	Original Completion Date:Original Total Depth:	Torridation at road popular
Figure Received	Directional Deviated or Horizontal wellhore?	
NOV 1 8 2003 **CONSERVATION DIVISION** **If Yes, proposed zone:** **If Yes, proposed		
NOV 1 8 2003 If Yes, proposed zone: CONSERVATION DIVISION WICHTIA, KS WICHT	Bottom Hole Location: KANSAS CORPORATION:	
NOV 1 8 2003 If Yes, proposed zone: CONSERVATION DIVISION WICHTA, KS WICHTA, KS WICHTA, KS WICHTA, KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and before. Part of Conductor pipe required NONE feet Minimum surface pipe required NONE feet Minimum surface pipe required NONE feet File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written appropriate district office self water to obtain a prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written appropriate district office self water to obtain a prior to workover or re-entry.	KCC DKT #:	
CONSERVATION DIVISION WICHTA, KS WICHTA, KS agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and before. 2 Date: 11 5 023 - 20 530 0000 3 Signature of Operator or Agenty 4 File Drill Pit Application (form CDP-1) with Intent to Drill; 5 File Completion Form ACO-1 within 120 days of spud date; 6 File acreage attribution plat according to field proration orders; 7 Notify appropriate district office 48 hours prior to workover or re-entry; 8 Submit plugging report (CP-4) after plugging is completed; 9 Obtain written approprial before disposing or injecting salt water.		
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: // 5 / 03 Signature of Operator or Agent: Title: Office Manager For KCC Use ONLY API # 15 - 023 - 20530.00.00 Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. 1 \$ Approved by: R5 P 11-18-03 This authorization expires: 5-18-04 This authorization expires: 5-18-04 This authorization expires: 5-18-04 To Approve the surface within 120 days of spud date; File acreage attribution plat according to field proration orders; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	4. If the well is dry hole, an agreement between the operator and the c	listrict office on plug length and placement is necessary prior to plugging;
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For KCC Use ONLY API # 15 - 023 - 20530.00.00 Conductor pipe required	date. In all cases, NOTIFY district office prior to any cementing.	are ment and any addition to define to minim 120 days of space
For KCC Use ONLY API # 15 - 023 - 20530.00.00 Conductor pipe required		
For KCC Use ONLY API # 15 - 023 - 20530.00.00 Conductor pipe required	- · · · · · · · · · · · · · · · · · · ·	f my knowledge and belief.
API # 15	- · · · · · · · · · · · · · · · · · · ·	f my knowledge and belief.
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Conductor pipe required NONE feet Minimum surface pipe required 300 feet per Alt. 1 Approved by: RJP 11-18-03 This authorization expires: 5-18-04 - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water	Date: ///5 /03 Signature of Operator or Agents	Title: Office Manager
Minimum surface pipe required 300 feet per Alt. 1 Approved by: RSP 11-18-03 Feet per Alt. 1 This authorization expires: 5-18-04 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Date:	Title: Office Manager Remember to:
Approved by: RJP 11-18-03 re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Date: // 5 /03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 023 - 20530.00.00	Title: Office Manager Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
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(This authorization void if drilling not started within 6 months of effective date.)	I hereby certify that the statements made herein are true and to the best of Date:	Title: Office Manager Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne
Operator: Priority Oil & Gas LLC	feet from (S) N (circle one) Line of Section
Lease: Menhusen	1704 feet from E /(W) (circle one) Line of Section
Well Number: 2-7 Field: Cherry Creek	Sec. 7 Twp. 5 S. R. 41 East ✔ West
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage: SW _ SE _ SW	If Section is Irregular, locate well from nearest corner boundary.
RECEIVED KANSAS CORPORATION COMMISSION	Section corner used:NENWSESW
NOV 1 8 2003	
CONCEDIATION DIVISION	PLAT
CONSERVATION DIVISION by location of the well and shad WICHITA, KS	de attributable acreage for prorated or spaced wells.)
(Snow tootage to the	e nearest lease or unit boundary line.)
	· · · Menhusen 2-7
	T55 R41 W Sec 7
	SW/4-SE/4-SW/4
	: : Elev. 3598'msl
	E160. 22.10 W.2C
	EXAMPLE
	· · · · · · · · · · · · · · · · · · ·
Elev	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.