

*APR 15: 15-189-21518-00.02

15-189-21518-00-01

CARD MUST BE TYPED

State of Kansas

CORRECTED

CARD MUST BE SIGNED
Docket No. 178,921C
(C-26,436)

NOTICE OF INTENTION TO DRILL

HUGOTON INFILL

EFFECTIVE DATE: 07-15-92
Starting Date month day year

* API Number 15-189-21518-0002
IS SECTION REGULAR IRREGULAR?

OPERATOR: License # 04824
Name MESA OPERATING LIMITED PARTNERSHIP
Address P.O. BOX 2009
City/State/Zip AMARILLO TX 79189
Contact Person DEANA R. REA
Phone (806) 378-1000 EXT. 1280

SE NE SW
1935'
Sec. 13 Twp. 31 S, Rg. 35 W
Ft. from South Line of Section

** 3161' Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells

Total number of acres attributed to unit 640

Nearest producing well from

same common source of supply 2212 feet

** unit boundary line 521' feet

County STEVENS

Lease Name MOORHEAD Well # 2-13

Ground surface elevation 2933' feet MSL

Depth to bottom of fresh water 460'

Depth to bottom of usable water 535'

Surface pipe by Alternate: 1 X 2

Surface pipe set 1826'

Authority for Drilling Operations:

DWR Permit #: well farm pond other X

CONTRACTOR: License # 5141 (306) 378-1051
Name ZENITH DRILLING
City/State WICHITA KS.
Well Drilled as: New Recompletion OWWO
Projected Total Depth 2900' feet
Formation CHASE
If OWWO or Recompletion: old well info as follows:
Operator MESA OPERATING LIMITED PARTNERSHIP
Well Name MOORHEAD #2-13
Comp Date 12-1-91 Old Total Depth 5850'

RECEIVED
KANSAS CORPORATION COMMISSION

I certify that well will comply with K.S.A. 55-101, et seq. plus any other applicable rules and regulations for plugging hole to KCC specifications.
Date 7-14-92 Signature of Operator or Agent Deana R. Rea Title ADMINISTRATIVE CLERK

For KCC Use:
Conductor Pipe Required None CONSERVATION DIVISION WICHITA, KS
This Authorization Expires 2-27-93 Approved By C.B. 2-27-92 / RSR 11-3-03
feet Minimum Surface Pipe Required 1826' feet per Alt. 1 X

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

