For KCC Use: SGA? Yes No

KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION

JAN 2 3 2004

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	(5) days prior to commencing well WICHITA
Expected Spud Date 2/10/04	Spot 130' S & 40' E
month day year	Link him of East
OPERATOR: License# 30606	
Name: Murfin Drilling Company, Inc.	2270 reet from N / V S Line of Section
Name: World Dilling Company, Inc.	feet from VE / W Line of Section
Address: 250 N. Water, Suite 300	Is SECTION Regular Irregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: C. Scott Robinson	County: Norton
Phone: 316-267-3241	Lease Name: NelsonWell #:1-8
20000	Field Name: Wildcat
CONTRACTOR: License# 30606	
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field? Yes No
W # 2 #	Target Formation(s): Arbuckle, Reagan Sand
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 370'
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2427' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 1140 12:40
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3900'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

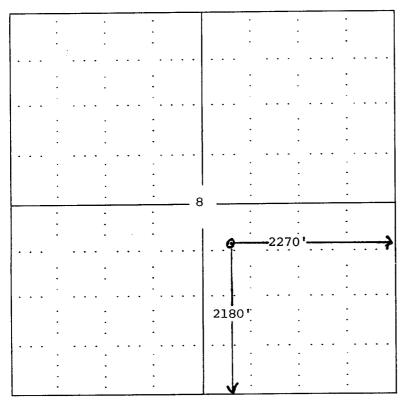
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

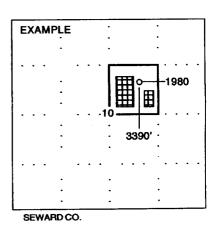
ADIAL 45	Location of Well: County: Norton
API No. 15Operator:	2180 feet from N / S Line of Section
Lease: Nelson	2270 feet from E / W Line of Section
Well Number: 1-8	Sec. <u>8</u> Twp. <u>5</u> S. R. <u>24</u> East Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).