

RECEIVED

For KCC Use: 1-10-04  
Effective Date: \_\_\_\_\_  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 02 2004

Form C-1  
December 2002

NOTICE OF INTENT TO DRILL **KCC WICHITA**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Mid Jan. 2004  
month day year **Ap SE**

Spot  East  
NW SW NE Sec. 23 Twp. 4 S. R. 20  West  
1700 feet from  N /  S Line of Section  
2165 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33300  
Name: Evergreen Operating Corporation  
Address: 1401 17th street Suite 1200  
City/State/Zip: Denver CO 80202  
Contact Person: Thomas M. Erwin, Sr. Operations Engineer  
Phone: 303 298-8100

(Note: Locate well on the Section Plat on reverse side)  
County: Doniphan  
Lease Name: Oakland Valley Well #: 32-23 WD  
Field Name: Forest City Coal Gas Area

CONTRACTOR: License# 32999  
Name: Layne Christensen Company Can. Ltd

Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Target Formation(s): Arbuckle Sandstone  
Nearest Lease or unit boundary: 475'  
Ground Surface Elevation: 1055' feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 200' 230'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Surface Pipe by Alternate:  1  2 Alt-1  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor Pipe required: NONE

Projected Total Depth: 3300  
Formation at Total Depth: Arbuckle Sandstone

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: Coals & Shales

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/30/03 Signature of Operator or Agent: Thomas M. Erwin Title: Director of Engineering

For KCC Use ONLY  
API # 15 - 043-20048-00.00  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt. 1  
Approved by: RJP 1-5-04  
This authorization expires: 7-5-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

23420E

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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_
Operator: Evergreen Operating Corporation
Lease: Oakland Valley
Well Number: 32-23 WD
Field: Forest City Coal Gas Area

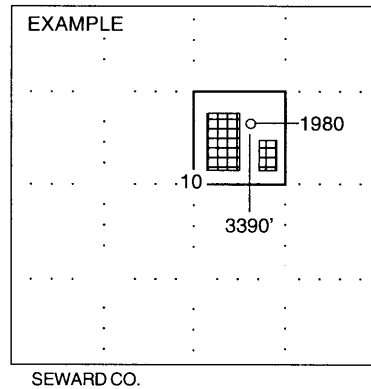
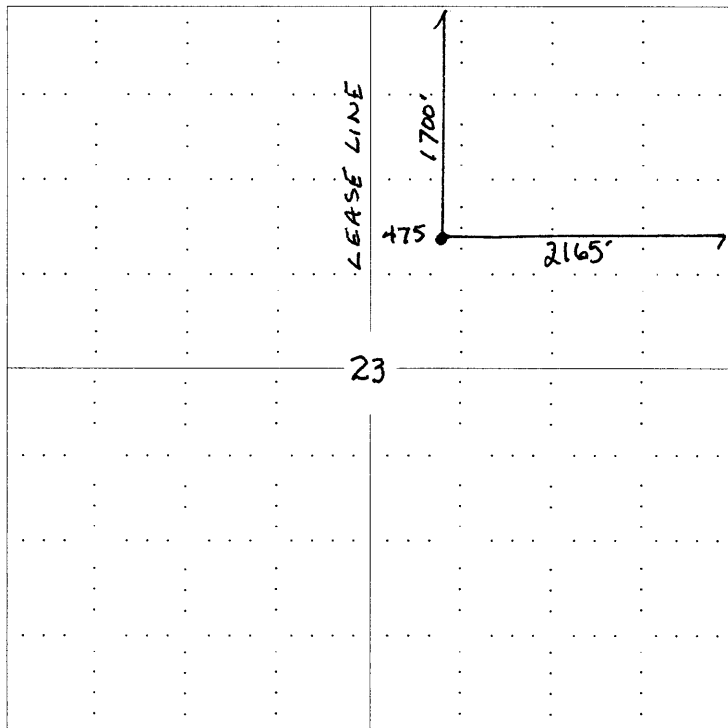
Location of Well: County: Doniphan
1700 feet from [X] N / [ ] S Line of Section
2165 feet from [X] E / [ ] W Line of Section
Sec. 23 Twp. 4 S. R. 20 [X] East [ ] West

Number of Acres attributable to well: \_\_\_\_\_
QTR / QTR / QTR of acreage: NW - SW - NE

Is Section: [X] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).