For KCC Use: Effective Date:	12.20.03
District #	4
SGA? Yes	s X No

## Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 28 03 month day year	Spot East Sec. 30 Twp. 1 S. R. 41 Wyst
OPERATOR: License#32302  Name: Key Gas Corp.  Address: 155 N. Market, Suite 900	1320feet from XN / S Line of Section1320feet from XE / W Line of Section Is SECTION X RegularIrregular?
City/State/Zip: Wichita, KS 67202 Contact Person: Rod Andersen	(Note: Locate well on the Section Plat on reverse side)  Cheyenne
Phone: (316) 265-2270	Lease Name: Ochsner Well #: 23
CONTRACTOR: License# 32302	Field Name:
Name: Key Gas Corp.	Is this a Prorated / Spaced Field?
	Target Information(s): Niobrara  Nearest Lease or unit boundary: 1320
Well Drilled For: Well Class: Type Equipment:	3550
Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:    Yes   X  No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200
Seismic; # of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1650
Original Completion Date:Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	DECENTED
Λ EEII	RECEIVED
	DAVIT KANSAS CORPORATION COMMISSION
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

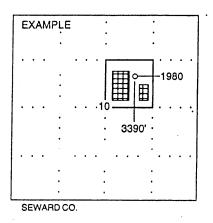
API No. 15	Location of Well: County:
	feet from N / S Line of Section
Operator:	feet from E / W Line of Section
Well Number:	Sec Twp S. R
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).