For KCC Use: 12.20.03 Effective Date: __

Kansas Corporation Commission Oil & Gas Conservation Division

Form must be Typed

Lease Name: Patterson Well #: 2 See Se	NOTICE OF INT	FORT TO DRILL DEC 1 2003 Form must be Sign All blanks must be Fill	
September 20 20 20 30 30 30 30 30		E/2 SE SE	
Sec. 35 true Sec.	Expected Spud Date December 20 2003	Spot Eas	
Note: Section Angular Implication Im	month day year	Sec. 36 Twp. 23 S. R. 11 We	st
Note: Section Angular Implication Im	OPERATOR: Licensett 30776	feet from N / S Line of Section	
Note: Section Angular Implication Im	stanlay Cunny dha Cunny Oil	330 feet from XE / W Line of Section	
Country Greenwood Country Greenwood Country Greenwood Country Greenwood Country Greenwood Lease Name: Palterson Sobread Stanley Well # Sobread Stanley Well Class: Type Equipment: Ton Mod Drilled For. Well Class: Ton Hoteld Gas Storage Fool Ext. Ari Reary OWO Disposal Wideat Selamic: # of Holes Other Other: Sobre Ton Mod Drilled For. Well Class: Ton Holes Other Other: Sobre Ton Holes Other Original Completion Date: Original Total Depth: Dopth to bottom of treat wester: # Opht to bottom of treat wester: # Opht to Bottom of the Well With one make: # Dopth to bottom of treat wester: # Opht to Bottom of the Well William Completion Date: Original Total Depth: Dopth to bottom of treat wester: # Opht to Bottom of treat wester: # Opht to Bottom of the Well William Completion Date: Original Total Depth: Dopth to bottom of treat wester: # Opht to Bottom of the Solid Depth: # Dopth to bottom of treat wester: # Opht to Bottom of the Solid Depth: # Dopth to bottom of treat wester: # Opht to Bottom of the Solid Depth: # Dopth to bottom of treat wester: # Opht to Bottom of the Solid Depth: # Dopth to bottom of treat wester: # Opht to Bottom of the Solid Depth: # Dopth to Bottom of the Solid D	2129 V Pond Madigan Vg 6606		
County Greendood County Green	City/State/Zip: Madison Ks. 66860	(Note: Locate well on the Section Plat on reverse side)	
Section Sect	Contact Person: Stanley Curry	County: Greenwood	
SONTRACTOR: Lucenselle Speed Field? Speed Field. Speed Field	Phone: 620 437 - 287 1	Lease Name: Patterson Well #: 25	<u> </u>
Signature Sign	30567		, _
Well Drilled For Well Class: Type Equipment: Search Class of the Policy Class	Right Silve C 7	Is this a Prorated / Spaced Field?	No.
Seismic: # of Holes Other Oth		Target Information(s): Bartlesville	
Mail Enis Rec Infield Mail (Potary Mail (Potary) Mail (Well Drilled For: Well Class: Type Equipment:		C1
Gas Storage Pool Ext. Cable	🛮 🔯il 📗 Enh Rec 🛪 Infield 🕦 Mud Rotary		SL M
Depth to bottom of fresh water. 30 Depth to bottom of usable water. Selement: # of holes Other O	Gas Storage Pool Ext. Air Rotary		No
Selsmic; ff of Holes Other	OWWO Disposal Wildcat Cable		•••
Surface Pipe by Alternate:	Seismic; # of Holes Other		
Cowwo. old well information as follows: Operator:	Other	·	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: COPYRECTED API H WAS: 15-073- 23 776-00-00 AFFIDAVIT IS: 15-073- 23 776-00-00 AFFIDAVIT IS: 35-073- 23 776-00-00	If OMNAYO, and wall information as fallows:	Length of Surface Pipe Planned to be set: 102	_
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well X Farm Pond Other DWR Permit #: Well X Farm Pond Other DWR Permit #: Well X Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: If Yes proposed zone: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is camented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order #133.891-C, which applies to KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the part of my knowleys and belief. Part KCC Use ONLY Approved by: For KCC Use ONLY Approved by: Spud date: Agent:		Length of Conductor Pipe required:none	
Original Completion Date:		Projected Total Depth: 2000	
Water Source for Drilling Operations: Water Source for Drilling Operation Drilling Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Drilling Drilling Operation Sunce on Part In Interest Drilling Operation on Drilling Operations: Water Source for Drilling Operation Sunce Interest Drilling Operation Sunce		Formation at Total Depth: Bartlesville	
DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR Permit w			
Bottom Hole Location: Corrected API	-	Well XX Farm Pond Other	_
Will Cores be taken? Yes No	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: WAS: 15-073-23776-00-00 AFFIDAVIT TS: 15-073-23976-00-00 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the past in knowledge and belief. Date: 12 - 12 - 20 - 3 Signature of Operator or Agent: For KCC Use ONLY API # 15 -	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
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For KCC Use ONLY API # 15 - 23 9 76 . 00 - 00 Conductor pipe required / OO feet per Alt (1) Approved by: R 5 P 12 . / 5 . 03 / R 5 P 12 . / 6 . 05 / 7 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: File Completion (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the seth of the well is dry hole, an agreement between the operator and the constant of the sether plus of the appropriate district office will be notified before well is either plus of the ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement	
For KCC Use ONLY API # 15	\mathcal{X}_{α}	\mathcal{X} ().	
For KCC Use ONLY API # 15 - 23 9 7 6 . 00 - 00 Conductor pipe required NONE Minimum surface pipe required 100 feet per Alt 1 2 Approved by: P12 - 15 - 03 / RSP 12 - 16 05 This authorization expires: 4	Date: 12 12 Signature of Operator or Agent	Title: operator owner	
API # 15		Remember to:	
API # 15 - Conductor pipe required NONE Minimum surface pipe required 100 feet per Alt 1 Submit plugging report (CP-4) after plugging is completed; Approved by: R 5 P 12 . / 5 . 0 A / R 5 P 12 . / 6 0 Signature of Operator or Agent: Spud date: Agent:	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	11.
Conductor pipe required	API # 15 - 073 - 239/6,00,00	• • •	
Minimum surface pipe required 100 feet per Alt 1 Approved by: R 5 P 12 · / 5 · 0 3 / R 5 P 12 · / 6 o 5 This authorization expires: 6 , 15 · 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	NANE		10)
Approved by: R 5 P12./5.03 / R 5 P12. / G 08 This authorization expires: G 1.5.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent:	100	,	I
This authorization expires: 6,15.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Oper	minimizati dariado pipo regundo	, , , , , , , , , , , , , , , , , , , ,	O
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:			
Spud date: Agent: Signature of Operator or Agent:			CN
Spud date: Agent: Signature of Operator or Agent:	(This authorization void it drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	1
	Spud date: Agent:		_
		Date:	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

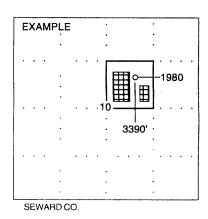
	6			
API No. 15	Location of Well: County:			
Operator:	feet from N / S* Line of Section			
Lease:	feet from N / S* Line of Section feet from E / W Line of Section			
Well Number:				
Field:				
Number of Acres attributable to well:	ls Section: Regular or Irregular			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate or acreage attribution plat must be attached. (C0-7 for oil wells; CG-8 for gas wells).