For KCC Use: Effective Date:	12-1	-03
District #	2	
SGA? XYes	: \square No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date December 2, 2003	Spot X East			
month day year	NW NE NW Sec. 16 Twp. 32s S. R. 3 West			
OPERATOR: License# 08767	feet from N/N / S Line of Section			
Name: The Trees Oil Company	1 4 3 5 feet from E / X W Line of Section			
Address: 105 S. Broadway, Suite #310	Is SECTION X Regular Irregular?			
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Susan Kendall	County:Cowley			
Phone: (316) 263-2060	Lease Name: Ramsey Well #: 1-16			
CONTRACTOR: License# 5892	Field Name:			
Name: Berentz Drilling Co., Inc.	Is this a Prorated / Spaced Field?			
	Target Formation(s): Arbuckle			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1180'			
X Oil Enh Rec Infield 🖈 Mud Rotary	Ground Surface Elevation.			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes XNo			
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:150			
Seismic;# of Holes Other	Depth to bottom of usable water:280			
Other	Surface Pipe by Alternate: 🔲 1 🔀 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:300			
Operator:	Length of Conductor Pipe required:			
Well Name:	Projected Total Depth: 3500			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:			
If Yes, true vertical depth:	Well K Farm Pond Other			
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)			
KCC DKT #:				
	Will Cores be taken?			
	Will Cores be taken?Yes			
	If Yes, proposed zone:			
AEEI	If Yes, proposed zone:			
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:			
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -							Lo	ocation of Well:	County: Cowley			
Operator: The Trees Oil Company Lease: Ramsey #1-16							_	feet from Table 1435 feet from Feet				
Well Number:							S	Sec. 16 Twp. 32S S. R. 3 X East West				
Field:									C. H Yest			
Number of A	Acres att	ributable	to well:				ls	Section: X	Regular or Irregular			
QTR / QTR					_	NW						
		J							gular, locate well from nearest corner boundary.			
							Se	ection corner us	ed: NE NW SE SW			
						P	LAT					
			(Show loc	ation of th	e well and			acreage for pro	orated or spaced wells.)			
								e or unit bounds				
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			•	•					SEWARD CO.			

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 - _____

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).