

For KCC Use: 11-29-03  
 Effective Date: \_\_\_\_\_  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 15 2003  
month day year Ap Nw

Spot  East  West  
 SE - SE - SE Sec. 4 Twp. 3 S. R. 42  
472 feet from (S) / (N) (circle one) Line of Section  
383 feet from (E) / (W) (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33019  
 Name: Rosewood Resources, Inc.  
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
 City/State/Zip: Dallas, Texas 75204  
 Contact Person: Jenni Trietsch  
 Phone: 214-756-6607

(Note: Locate well on the Section Plat on reverse side)  
 County: Cheyenne  
 Lease Name: Raymond Well #: 3-4  
 Field Name: Cherry Creek  
 Is this a Prorated / Spaced Field?  Yes  No

CONTRACTOR: License# 8273  
 Name: Excell Drilling Co.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> CWMO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic;	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

Nearest Lease or unit boundary: 383'  
 Ground Surface Elevation: 3,718 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 258 280  
 Depth to bottom of usable water: 268 280  
 Surface Pipe by Alternate: xxx 1 2  
 Length of Surface Pipe Planned to be set: 200 320  
 Length of Conductor Pipe required: 44 NONE  
 Projected Total Depth: 1,900'  
 Formation at Total Depth: Niobrara

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal  Yes  No  
 If Yes, true vertical  Yes  No  
 Bottom Hole Location: NOV 24 2003  
 KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other xxx  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 21, 2003 Signature of Operator or Agent: Jenni Trietsch Title: Senior Accountant

**For KCC Use ONLY**  
 API # 15 - 023 - 20536.00.00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 320 feet per Alt. (1)  
 Approved by RJP 11-24-03  
 This authorization expires: 5-24-04  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

4  
3  
420

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Rosewood Resources, Inc.  
 Lease: Raymond  
 Well Number: 3-4  
 Field: Cherry Creek

Number of Acres attributable to well: 160 (SE/4)  
 QTR / QTR / QTR of acreage: SE - SE - SE

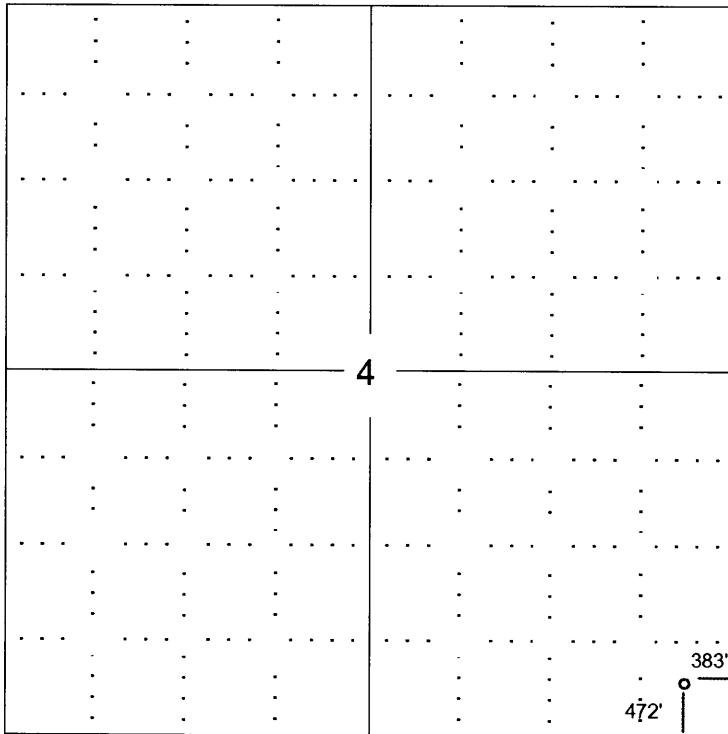
Location of Well: County: Cheyenne  
 \_\_\_\_\_  
472 feet from (S) / N (circle one) Line of Section  
 \_\_\_\_\_  
383 feet from (E) / W (circle one) Line of Section  
 Sec. 4 Twp. 3 S. R. 42  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

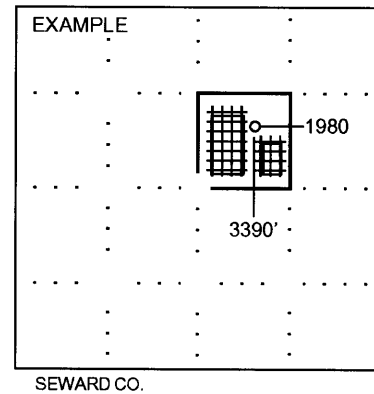
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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 KANSAS CORPORATION COMMISSION  
 NOV 24 2003  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).