For KCC Use: /2./3.03
Effective Date: /2./3.03
District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Soud Date 12 10 03	
Expected Spud Date 12 10 03 month day year	Spot East East
22202	feet from XN / S Line of Section
OPERATOR: License# 32302 Name: Key Gas Corp.	* 1980 feet from XE / W Line of Section
Address: 155 N. Market, Suite 900	Is SECTION _X_RegularIrregular? - Per of
City/State/Zip: Wichita, KS 67202	
Contact Person: Rod Andersen	(Note: Locate well on the Section Plat on reverse side) County:
Phone: (316) 265-2270	Lease Name: Reiser Well #: 2
32302	Field Name: Chase Silica
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Key Gas Corp.	Target Information(s): Chase
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 '
	Ground Surface Elevation: 1750 feet MSL
Oil Enh Rec Y Infield Y Mud Rotary X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 150
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 250' M IA
If OWWO: old well information as follows:	nono
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 3200 '
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Tarkio
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth: RECEIVED	Citor Citor
Bottom Hole Location: KANSAS CORPORATION COMMISSION	DWR Permit #:
	(Note: Apply for Permit with DWR [])
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes XNo
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

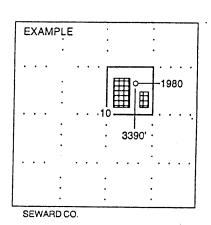
API No. 15	Location of Well: County:	
Operator:		
Lease:	feet from N / S Line of Section feet from E / W Line of Section	
Well Number:	Sec Twp S. R	
Field:	,	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

December 3, 2003

Mr. Rod Anderson Key Gas Corp. 155 N. Market Ste 900 Wichita, KS 67202

RE: Drilling Pit Application

Reiser Lease Well No. 2 NE/4 Sec. 23-20S-11W Barton County, Kansas

Dear Mr. Anderson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: H Deines