For KCC Use:	2-	8-	0	4
Effective Date: _				
District #	/_			
SGA? Yes	No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

Expected Spud Date February 10, 2004	Spot	Ea
month day year	SW Sec. 19 Twp. 30 S.	R. 33 ✓ We
OPERATOR: License# 32309	2310 feet from ✓ N / S	
Name: Presco Western, LLC		Line of Section
Address: 1775 Sherman St., Suite #2950	Is SECTION ✓ Regular Irregular?	
City/State/Zip: Denver, Colorado 80203	•	!- -)
Contact Person: Richard Gray	(Note: Locate well on the Section Plat on rever County: Haskell	se siae)
Phone: 303-864-1881 ext: 103	Lease Name: Roger Wilson	Nell #: 1-519
	Field Name: Lemon VIctory	/veii #:
CONTRACTOR: License# 5382 /		
Name: Cheyenne Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Atoka	Yes ✓
	Nearest Lease or unit boundary: 330 feet west & 330's	south
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2955.15'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one quarter miles	feet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ I
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓
Seismic; # of Holes Other	Depth to bottom of flesh water.	
Other		
COMMO, ald well information ()	Surface Pipe by Alternate: 1 2 Longth of Surface Pipe Planned to be 224, 1550	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1550	NONE
Operator:	Length of Conductor Pipe required:Projected Total Depth: 5100	17017
Well Name:	Formation at Total Depth: Atoka	
Original Completion Date:Original Total Depth:	Tomation at Total Doptil.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other NA	
Yes, true vertical depth:		
Notion Hole Location:	DWR Permit #:	
	(Note: Apply for Permit with DWR	
CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	Yes V
CCC DKT #:		Yes V
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:	Yes 🗸 l
Propated & Spaced Hagrotan / Pannyaa AFF	Will Cores be taken? If Yes, proposed zone:	Yes ✓I
Propated & Spaced Hagorian Panoma AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone:	Yes VI
CCC DKT #:	Will Cores be taken? If Yes, proposed zone:	Yes 🗸
Tropated & Spaced Hagelow Pagenta The undersigned hereby affirms that the drilling, completion and eventual paged that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	Yes 🗸 l
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The undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be so</i> through all unconsolidated materials plus a minimum of 20 feet into televation to the well is dry hole, an agreement between the operator and the constitution of the surface pipe and the constitution of the surface of the surface of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required. For KCC Use ONLY API # 15 - Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: February 2, 2004 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: Feet Minimum surface pipe required feet per Alt. 1 Signature of Operator or Agent: Figure 1 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: Feet per Alt. 1 Signature of Operator or Agent: Figure 2 Signature of Operator or Agent: Figure 3 Signature of Operator or Agent: Figure 4 Signature of Operator or Agent: Figure 3 Signature of Operator or Agent: Figure 4 Sig	Will Cores be taken? If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; In the underlying formation. Idistrict office on plug length and placement is necessary properties or production casing is cemented in; Ited from below any usable water to surface within 120 day #133,891-C, which applies to the KCC District 3 area, all the plugged. In all cases, NOTIFY district office prior to firm knowledge and before File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud or File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complet. Obtain written approval before disposing or injecting sath check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	e shall be set rior to plugging, s of spud date. ernate II cementi any cementing. late; orders; ver or re-entry; ed; It water. te) please

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

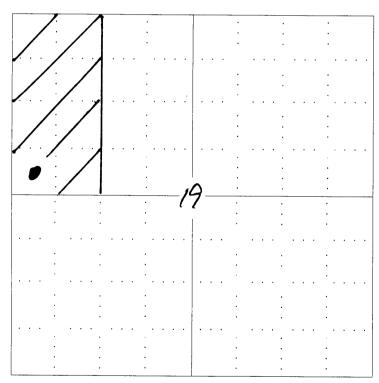
Plat of acreage attributable to a well in a prorated or spaced field

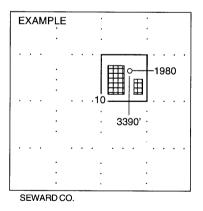
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Haskell
Operator: Presco Western, LLC	2310 feet from VN/ S Line of Section
Lease: Roger Wilson	330 feet from E / V W Line of Section
Well Number: 1-519 Field: Lemon VIctory	Sec. 19 Twp. 30 S. R. 33 East ✓ Wes
Number of Acres attributable to well: 80	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SW - SW - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

The distance to the nearest lease or unit boundary line.

If process lease or unit boundary line.

If process lease or unit boundary line. KANSAS CORPORATION COMMISSION

FEB 0 3 2004

CONSERVATION DIVISION WICHITA, KS

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.