

For KCC Use:

Effective Date: 1-21-04

District # 1

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
JAN 14 2004
KCC WICHITA

Form C-1

September 1999

Form must be Typed

Form must be Signed

Blanks must be Filled

Expected Spud Date February 9 2004
month day year

OPERATOR: License# 32451
Name: CLX ENERGY, INC.
Address: 518-17th Street, Suite 745
City/State/Zip: Denver, CO 80202
Contact Person: E. J. Henderson
Phone: 303/825-7080

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Spot C N/2 NE/4 Sec. 13 Twp. 30 S R. 11 East West
660 feet from S / N (circle one) Line of Section
1,320 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Rolf Land, L.P. Well #: 1
Field Name: Exploratory Well Rhodes

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Douglas Sand

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1,810 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: Unknown - 160

Depth to bottom of usable water: Unknown - 200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 350'

Length of Conductor Pipe required: None

Projected Total Depth: 3,900'

Formation at Total Depth: Lansing

Water Source for Drilling Operations:

Well 1 Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/08/04 Signature of Operator or Agent: E. J. Henderson Title: President

For KCC Use ONLY

API # 15 - 007-22797-0000

Conductor pipe required NONE feet

Minimum surface pipe required 220 feet per Alt. 1

Approved by: RSP 1-16-04

This authorization expires: 7-16-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

13 30 1/2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: CLX ENERGY, INC.
 Lease: Rolf Land, L.P.
 Well Number: 1
 Field: Exploratory
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: C - N/2 - NE/4

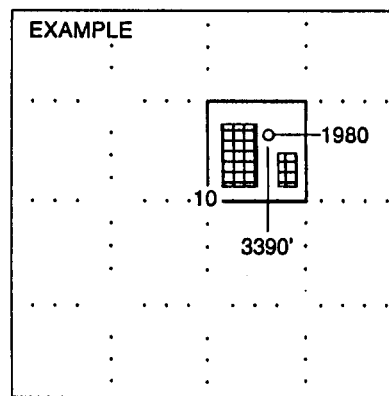
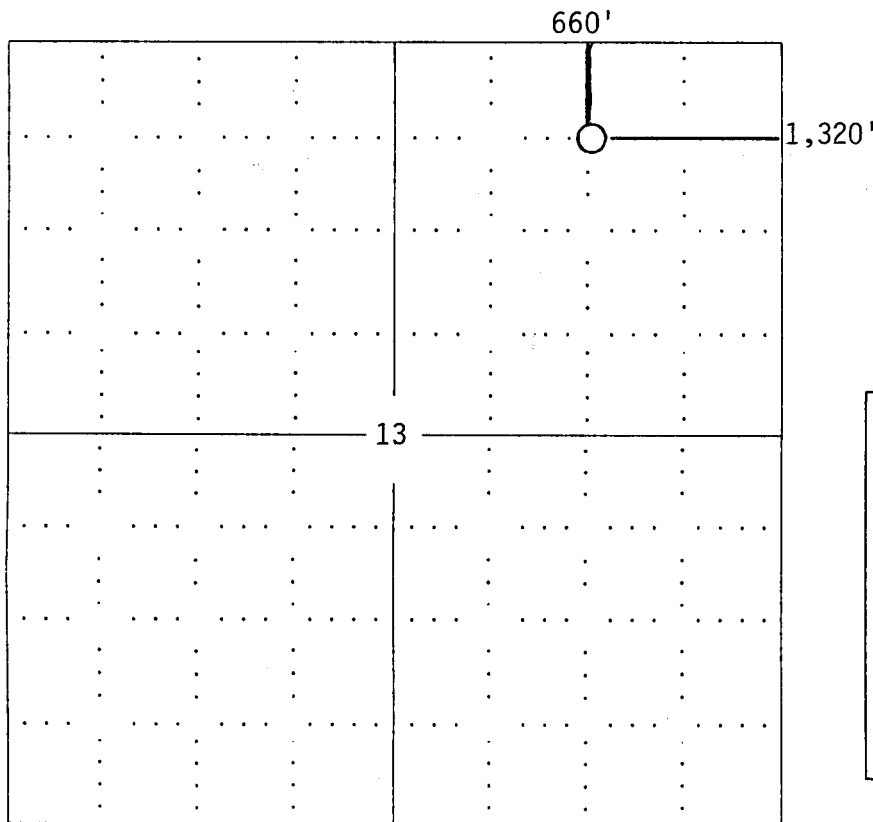
Location of Well: County: Barber
 _____ 660 feet from S (N) (circle one) Line of Section
 _____ 1,320 feet from (E) / W (circle one) Line of Section
 Sec. 13 Twp. 30 S. R. 11 East West

Is Section XX Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

January 16, 2004

E J Henderson
CLX Energy, Inc.
518-17th Street, Ste 745
Denver CO 80202

Re: Drilling Pit Application
Rolf Land, L.P. Lease Well No. 1
NE/4 13-30S-11W
Barber County, Kansas

Dear Mr. Henderson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File