## RECEIVED

For KCC Use: 12 · 16 · 03 District # SGA? Yes No

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

DEC 0 9 2003

Form C-1 December 2002 Form must be Typed Form must be Signed

# **NOTICE OF INTENT TO DRILL**

1980   feet from	1980	Expected Spud Date	Spot East
Section   Sect	Section   Sect	, , , , , , , , , , , , , , , , , , , ,	C SW NE Sec. 11 Twp. 32 S. R. 10 West
Section   Sect	Section   Sect	PERATOR: License# 31191 /	1000
Approved by:   Speaker	Moter Locate well on the Section Plat on reverse side)	lame. R&B Oil & Gas, Inc.	reet from VE / W Line of Section
Approved by   Sprayed by   Sp	Work   Cacate well on the Section Plat on reverse side)	ddress: PO Box 195	Is SECTION Regular Irregular?
County: Barbor  County: Barbor	County: Barbor  County: Barbor	Sity/State/Zip: Attica, KS 67009	(Note: Locate well on the Section Plat on reverse side)
Lease Name   Schreiner Farms   Well #   1	Lease Name   Schreiner Farms   Well #   1	Contact Person: Randy Newberry	County: Barber
Field Name: Northeast Sharon   Summer Duke Drilling Co., Inc.   Well fulled For: Well Class: Type Equipment: Only Field Name: Duke Drilling Co., Inc.   Well fulled For: Well Class: Type Equipment: Only Mud Rotary   Sas Storage   Pool Ext.   Air Rotary   Wideat   Cable   Sasiance; so of holds   Other   Sasiance; so of holds   Sasia	Field Name: Northeast Sharon   Field Name: Northeast Sharon   Sins a Pronated / Spaced Field?   Target Formation(s):   Mississippi   Mississ	Phone: (620) 254-7251	Lease Name: Schreiner Farms Well # 1
Solver Fig.   Solver   Solve	ContractOrs   Licenses   Substitute   Substitute   Licenses   Substitute	5000	Field Name. Northeast Sharon
Target Formation(s): Mississippi    Nearest Lease or unit boundary: 660'	Target Formation(s)   Mississippi   Mississippi   Marest Lease or unit boundary   560   Ground Surface Elevation   1505   feet MS   feet	JON I TAO I ON. LICENSE#	
Nearest Lease or unit boundary	Nearest Losso or unit boundary	lame: Duke Drilling Co., Inc.	
Ground Surface Elevation: 1505	Ground Surface Elevation: 1595	Mall thrilled Fam. Mall Olans T. 5	Nearest Lease or unit boundary: 660'
Water well within one-quarter mile:	Water well within one-quarter mile:		4505
Composition	Speak   Pool Ext.   Frodary   OWW   Oisposal   Wildcat   Cable   Other   Oth		
Depth to bottom of fresh water: ISO  Seismic: # of Holdes Other  Other Other  Seismic: # of Holdes Other  Other Other  Seismic: # of Holdes Other  Seismic: # of Holdes Other  Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  L	Salarinic_# of Holes   Other		
Seismic; # of Holes Other Othe	Seismic:# of Holes Other Ot	OWWO Disposal Wildcat Cable	150
OWWC: old well information as follows:   Operator:	Surface Pipe by Alternate:	Seismic; # of Holes Other	Depart to bottom of resir water.
Length of Surface Pipe Planned to be set: 200    Composition	DWWO: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Total Depth:  Original	Other	
Coperator:  Well Name:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Sirectional, Deviated or Horizontal wellbore?  Yes Ves No  Well Core total Depth:  Water Source for Drilling Operations:  Well Ves Farm Pond Other  DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office or pion to surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the CCD bistrict 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  File Completion form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office prior to ony cementing.  Herember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion form AC	Operator:  Well Name: Original Completion Date: Original Total Depth:  Will Core see taken?  Well Water Source for Drilling Operations:  Well Water Source	FOWNOR and wall information on falls	200
Well Name:  Original Completion Date:  Original	Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth:  Wall Cores Date Take Parm Pond Other  Wall Cores Date taken? If Yes, proposed zone:  AFFIDANIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production agains greented by a production prior to production pages hall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Per KCC Use ONLY API #15 - OO 7 - 2 2 7 8 6 - OO OO The well hall be producted or the well shall be plugged. In all cases, NOTIFY district office prior to any cem		Length of Surface ripe Flammed to be set.
Original Completion Date: Original Total Depth: Formation at Total Depth: Mater Source for Drilling Operations:    Water Source for Drilling Operations:     Water Source for Drilling Operations:     Water Source for Drilling Operations:     Water Source for Drilling Operations:     Water Source for Drilling Operations:     Water Source for Drilling Operations:     Water Source for Drilling Operations:     Will Cores be taken?     If Yes, proposed zone:     Will Cores be taken?     If Yes, proposed zone:     AFFIDAVIT     If we undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.     It is agreed that the following minimum requirements will be met:     Notify the appropriate district office prior to spudding of well;     2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;     3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.     If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;     S. The appropriate district office will be notified before well is either plugged or production casing is cemented in;     G. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.	Original Completion Date:Original Total Depth:Formation at Total Depth:		
Water Source for Drilling Operations:   Water Source of Drilling Operations:   Water Source of Drilling Operations:   Water Source Alexan?   Water Source of Drilling Operations:   Water Source of Drilling Operations:	Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operation Other		B. At. C. C. C.
Ves. true vertical depth:	Ves. true vertical depth:	Original Completion Date:Original Total Depth:	1 official of the best of the
Yes, true vertical depth:   DWR Permit #:   DWR Permit #:   Will Cores be taken?   Ves	Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Will Cores be taken?   Will Core be taken?   Will	Note: Apply for Pemit with DWR   Note: Apply for Pemit with Explaining for the Note: Apply for Pemit with Explaining for the Note: Apply for Pemit with DWR   Note: Apply for Pemit Pemi		
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For KCC Use ONLY  API # 15 - 007 - 22786.0000  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1  Approved by: 12.11.03  This authorization expires: 6.11.04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	For KCC Use ONLY  API # 15 - OO 7 - 2 2 7 8 6 · OO OO  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1  Approved by: 1 1 0 3  This authorization expires: 6 · 1 · O 4  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Bemember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:	<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ea</li> <li>The minimum amount of surface pipe as specified below <i>shall be</i> s through all unconsolidated materials plus a minimum of 20 feet into</li> <li>If the well is dry hole, an agreement between the operator and the</li> <li>The appropriate district office will be notified before well is either plu</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15	For KCC Use ONLY  API # 15	<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ea</li> <li>The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into</li> <li>If the well is dry hole, an agreement between the operator and the</li> <li>The appropriate district office will be notified before well is either plu</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall</li> </ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
API # 15 - Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1  Approved by: R 5 P 12 · 11 · 03  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Approved Approved by: Agent: Spud date: Agent: Spud date: Agent: Agent: Spud date: Agent: Agent: Spud date: Agent: Agent: Spud date: Agent: Agent: Sile Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - CO 7 - 2 2 7 8 6 · O O O O O O O O O O O O O O O O O O	<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ea</li> <li>The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into</li> <li>If the well is dry hole, an agreement between the operator and the</li> <li>The appropriate district office will be notified before well is either plu</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best</li> </ol>	the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: President
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber
Operator: R&B Oil & Gas, Inc.	1980 feet from VN/ S Line of Section
Lease: Schreiner Farms	1980 feet from $\checkmark$ E / W Line of Section
Well Number: 1	Sec. 11 Twp. 32 S. R. 10 East ✓ West
Field: Northeast Sharon	Last V West
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:CSWNE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	RECEIVED
	PLAT
	attributable acreage for prorated or spaced wells.)  DEC 0 9 2003
1980'	KCC WICHITA
· · · ·	· · ·
	·
	>1980'
	71100
	- FYAND 5
· · · · · · · · · · · · · · · · · · ·	EXAMPLE
····	1980
	3390'
	SEWARD CO.

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

API No. 15 -\_

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

December 10, 2003

Randy Newberry R&B Oil & Gas, Inc. PO Box 195 Attica KS 67009

Re: Drilling Pit Application

Schreiner Farms Lease Well No. 1

NE/4 11-32S-10W Barber County, Kansas

Dear Mr. Newberry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Department of Environmental Protection and Remediation

CC:

Steve Durrant

Sonelle Rains

File