SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

.,	(a) days prior to commencing wen	
Expected Spud Date November 26, 2003		East
month day year	W/2 NWNE NW Sec. 5 Twp. 23 S. R. 11	West
OPERATOR: License#_6470 /	330 feet from N / S Line of Section	n /
Name: Schankie Well Service, Inc.	3760 feet from F / W Line of Section	n
P.O. Box 397	Is SECTIONRegularIrregular?	
City/State/Zip: Madison, KS 66860	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Cliff Schankie	County: Greenwood	
Phone: (620) 437-2595	Lease Name: Seeley Well #: 8	
	Field Name: Seeley-Wick	
CONTRACTOR: License#_30567	Is this a Prorated / Spaced Field?	/ No
Name: Rig 6 Drilling Company	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
	Ground Surface Elevation: n/a feet	MSL
	Water well within one-quarter mile:	No
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 50'	
Other	Depth to bottom of usable water: 80'	
Otilei	Surface Pipe by Alternate: 🗸 1 📗 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 100'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 2,100' Formation at Total Depth: Bartlesville	
Original Completion Date:Original Total Depth:	Formation at total Depth.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
hosponed by the control of the contr	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply-for Permit with DWR)	-
	Will Cores be taken?	No
RECEIVED *ANSAS CORPORATION COMMISSION	If Yes, proposed zone:	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggling gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II cemented the plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief.	n g; e. enting
Date: November 20, 2003 Signature of Operator or Agent: Www.		
For KCC Use ONLY API # 15 - 073 - 23973-00-00 Conductor pipe required NONE feet Minimum surface pipe required 100 feet per Alt 1 4 Approved by: 2011-20-03	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	U
	If this permit has expired (See: authorized expiration date) please	8
This authorization expires: 5.20.07	check the box below and return to the address below.	V
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	, •
Spud date:Agent:	Signature of Operator or Agent:	
	Date:	
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	गि

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Greenwood
Operator: Schankie Well Service, Inc.	330 feet from N / S Line of Section
Lease: Seeley	3760 feet from F E / W Line of Section
Well Number: 8 Field: Seeley-Wick	Sec. 5 Twp. 23 S. R. 11 East Wes
Number of Acres attributable to well:	is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W/2 - NWNE - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	negrest	lease line	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).