For KCC Use:	11-9-03
District #	4
_	- ·

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License# 3833  OPERATOR: License# 3833  Apply Anderson DRA A & A Production	SGA: [] les [SI		Must be a	pproved by KCC f	ive (5	5) days prior to commencing well
John Library   John Library   John Library   John Library   John Shaida   John Shaid	Expected Spud Date				- Á	NE NW Sec. 35 Twp. 12 S. R. 16 X West
Section   Sect	ODERATOR: Licenson :	3833			_	1001110111
Address   126 N Sweet Bay Circle	OPERATOR. Licenser				_	
Contract Person: John Shatida Phone: 310,636.2525  CONTRACTOR: Licenses 300,76  Name: Andry Anderson DBA & A Production  Well Class: Type Equipment:  Well Share:  OND Bisposal  Sourmic: # of Holdes Other  Other  Other  Other  Organia Completion Date:  NOVY 0 3 2003  Well Cares Yellow Person With DWH   Well X Fam Pond Other  Wall X Fam	Name: 41.26 N Swe	et Bay Ci	ircle		_	is SECTION X RegularIrregular?
Contact Person	T T.#	chita, KS	67220	5	_	(Note: Locate well on the Section Plat on reverse side)
PRIORE 316,636.2525  CONTRACTOR: Lucinisar 30076  Name: Andry Anderson DBA & A Production  Well Online For. Well Class: Type Equipment:  Well Variety of Widen Storage Pool Ext. Air Ratary  Only Disposal Widen Storage Pool Ext. Air Ratary  Only Disposal Widen Cable  Seamic: # of Holes Other  Other  Operator:  Well Variety of Well Valent: # 1985  Operator:  Operator:  Organia Completion Date:  Original Completion Date:  Well Variety of Pool Planned to be set: # 1150  Lungth of Conductor Pipe required: # 2000	Tol				_	County: Ellis
CONTRACTOR: Liconself 30076  Name: Andly Anderson DBA A & Production  Well Dillied For: Well Class: Type Equipment:   Similar Anderson DBA A & A Production   Similar Anderson DBA A   Similar Anderson D	21/				_	Lease Name: Sitz "C" Well #: 1
CONTRACTOR: Licenses* 30076  Name: Andy Anderson DBA A & Production  Name: Mol Anderson DBA A & Production  Well Dalled For. Well Class: Type Equipment:  Woll Dalled For. Well Class: Type Equipment:  Other  Other  Woll Mane: John School Dalled Dal	riione.					Field Name: Emmeran NE Whicholz.
Well Drilled For   Well Class: Type Equipment:   Search Conditions   Type Equipment:   Type Type Equipment:   Type Equipment:   Type Type Equipment:   Type Type Equipment:   Type Type Type Equipment:   Type Type Type Equipment:   Type Type Type Type Equipment:   Type Type Type Type T	CONTRACTOR: License#-				_	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary: 725   Test MSL	Name: Andy Ander	<u>cson DBA A</u>	1 & A P	roduction	-	Target Information(s): Lansing/Kansas City
Ground Surface Elevation:   1985		M-# 0/		- Environment		Nearest Lease or unit boundary:
Gas   Storage   Pool Ext.   Ar Rotary   OwNo   Disposal   Wildcart   Cable   Wildcart   Cable   Other   Wildcart   Cable   Other   O						Ground Surface Elevation: 1985 feet MSL
Seismic:    # of Holes   Other   Oth	X Oil Enh Re					
Seismic:   # of Holes   Other   Othe	Gas Storag			,		Public water supply well within one mile: Yes X No
Surface Pipe by Alternate:   X 1	OWWO Dispos	· 🛏		Cable		Depth to bottom of fresh water: 180
If OWWO old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore RECEIVED Yes \ No If Yes, true vertical depth:  NOV 1 3 2003  NOV 1 3 2003  **CC DKT #:  **CONSERVATION DIVISION WICHITA, XS  **Proposed 2 one:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling formation.  3. The minimum amount of surface pipe a specified below shall be set by circulating complete district office prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is commented in;  1. If well if dry hole, an agreement between the operator and the district office on plug-length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is commented in;  1. If well if any hole, an agreement between the operator and the district office on plug-length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production pipe shall be ceremented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Por KCC Use ONLY  API # 15 -	Seismic;# of	Holes Other				70m 70m
If OWWO; old well information as follows:   Operator	Other				_	Surface Pipe by Alternate: X 1 2
Directional, Deviated or Horizontal wellbore RECEIVED ws \times \text{No} \text{Original Total Depth: } \text{Source for Joiling Operations: } \text{Arbitckle} \text{More Manage of Horizontal wellbore RECEIVED ws \text{No} \text{No Original Total Depth: } \text{More Manage of Horizontal wellbore RECEIVED ws \text{No Original Total Depth: } \text{Mark Source for Joiling Operations: } \text{Water Source for Joiling Operations: } Water Source for Joiling Mater Source for Joiling Mater Source for Joiling Mate	V CHARLO AND WALL THE	tion on follows:				
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Variety overlical depth: KANSAS CORPORATION COMMISSION Bottom Hole Location: NOV* 0.3 2003  **Will Cores be taken?** If yes, rupe of the approved notice of intent to drill shall be posted on each drilling rig; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials piles a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order ±133,891-C, which applies to KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY API # 15 . OS 1 - 2 S 2 G C . OO CO . This authorization expires: 5 - 4 - 0 + 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0						Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Water Source for Drilling Operations:  Directional, Deviated or Horizontal wellbore RECEIVED						Projected Total Depth:3500
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations:	Well Name:		Original To	tal Denth:		Formation at Total Depth: Arbuckle
If Yes, true vertical depth:   NOV 1 3 2003   Will Cores be taken:   Will Cores be taken:   Yes Now   Ye						
Not   1   1   2003	Directional, Deviated or Ho	rizontal wellbore	RECEIVE	$oxed{ extstyle  extstyl$	0	Well X Farm Pond Other
Yes   Now   Yes	If Yes, true vertical depth:_	KANSAS C	ORPORATION	COMMISSION	_	DWR Permit #:
Will Cores be taken?   Yes   No.	Bottom Hole Location:		<del>^ ^ ^ </del>			(Note: Apply for Permit with DWR)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district offlice prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any able water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 -		141	UV U J	<u> 2003                                  </u>		T. T.
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Date: 10.31.03 Signature of Operator or Agent:	<ol> <li>A copy of the appro</li> <li>The minimum amouthrough all unconso</li> <li>If the well is dry holis</li> <li>The appropriate dis</li> <li>If an ALTERNATE I Or pursuant to Appmust be completed</li> </ol>	oved notice of in unt of surface pi blidated material le, an agreement trict office will by I COMPLETION endix "B" - Eas' within 30 days	tent to drill pe as speci s plus a mir nt between e notified be l, production tern Kansas of the spud	shall be posted on fied below shall be nimum of 20 feet in the operator and the fore well is either nipipe shall be cens surface casing of date or the well sl	e set ito th he di plugg nente rder i nall b	the production cement to the top; in all cases surface pipe shall be set to underlying formation.  In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - OS 1 - 25206 . OO OC  Conductor pipe required	I hereby certify that the st	atements made	herein are	true and to the be	st of	
For KCC Use ONLY  API # 15	Date: 10.31.03	Signature o	f Operator of	or Agent:	<u> </u>	
API # 15			·- JU!		<u> </u>	
Approved by: Correct C	API # 15 - OS  Conductor pipe required  Minimum surface pipe re	NONE	<u> </u>	, feet	_   e	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
This authorization expires:	Approved by: K 3 F	<del>4 1 03</del>			-	1 m
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature or Signatu	This authorization expires	<u>, 3.4.07</u>			-	If this permit has expired took damented by the many promite
Spud date:	(This authorization void if	drilling not started	l within 6 mor	nths of effective date.	)	
Date:6	Spud date:	Agent: _			_	Signature of Operator or Agent:
	- F					Date:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

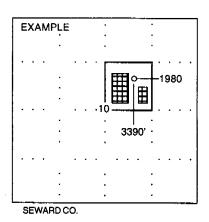
API No. 15	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).