For KCC Use: 12-6.03
Effective Date: 4
District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

flust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date December			Spot		27	7	22	East
mon	nth day	year A	$\frac{1}{1}$ $\frac{\text{S2S2}}{1170}$	N2 _ NW		_ Twp. 7		West
PERATOR: License#_30259			1170 1320	<u> </u>		m		
ame. Werth Exploration Trust						m	W Line of	Section
1308 Schwaller Avenue			Is SECTION	ONReg	ılarlrr	egular?		
ity/State/Zip: Hays, KS 67601					e well on the S	ection Plat on re	everse side)	
contact Person. Andy Werth			County:_	Graham				
hone: (785) 625-3531			Lease Na	_{lme:} Stevens-l	lope		Well #: <u>5</u> _	
30076			Field Nan	ne:				
ONTRACTOR: License# 30076 ame: Andy Anderson dba A &	A Production		Is this a	Prorated / Spac	ed Field?	4	_ L]`	res 🔽 No
ame: Alluy Alluerson uba A u	ATTOGGOTOT		Target Fo	ormation(s): Ka	insas City - A	rbuckie		
Well Drilled For: We	ell Class: Tyl	pe Equipment:		ease or unit be		, , ,		
✓ Oil Enh Rec		Mud Rotary		urface Elevation				feet MSL
Gas Storage	Pool Ext.	Air Rotary		II within one-qu				Yes No
OWWO Disposal	Wildcat	Cable		iter supply well		e: 150		Yes ✔ No
Seismic: # of Holes	Other		•	bottom of fresh			1040	
Other	_ Guici		•	bottom of usab		1 -	7070	
			Surface F	Pipe by Alternate	ELLI	200'		
OWWO: old well information as for	ollows:		Length of	Surface Pipe	Planned to be	set:		
Operator:			_ Length o	f Conductor Pip	e required: <u>.'''</u> 2750'	Ono		
Well Name:			_ Projected	Total Depth:	Kansas (City - Arbuckle	е	
Original Completion Date:	Original T	otal Depth:		n at Total Depth		Only Fubdom		
	wellberg?	Yes V No		ource for Drilling				
	WellDurg			ell 🗸 Farm F	ond Othe	er		
Directional, Deviated or Horizontal	KECEIVED							
f Yes, true vertical depthicansas C	RECEIVED			mit #:				
f Yes, true vertical depthicans C Bottom Hole Location:	ORPORATION COM	MISSION	– DWR Per	mit #:(No t	e: Apply for Pe	rmit with DWR		
Directional, Deviated or Horizontal virtue vertical depth KANSAS C Bottom Hole Location: KCC DKT #:	CORPORATION COM	MISSION	DWR Per Will Core	mit #:(Notes be taken?				Yes 🗸 🌃
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If Yes, true vertical depth KANSAS C Bottom Hole Location: KCC DKT #:	EC 0 1 2003 SERVATION DIVISION	MISSION	DWR Per Will Core	mit #:(Notes be taken?				Yes 🗸 K o
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

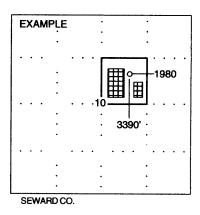
API No. 15	Location of Well: County: Graham
Operator: Werth Exploration Trust	•
Lease: Stevens-Hope	1170 feet from VN / S Line of Section 1320 feet from E / V W Line of Section
Well Number: 5	Sec. 27 Twp. 7 S. R. 22 East V West
Field:	
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: S2S2 - N2 - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

nearest lease line							
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).