

FOR KCC USE:

Effective Date: 12-8-03

District #: 1

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

FORM C-1  
September 1999

NOTICE OF INTENT TO DRILL **DEC 03 2003**

Must be approved by the K.C.C. five (5) days prior to commencing well.

Form must be Typed

Form must be Signed

CONSERVATION DIVISION  
WICHITA, KS  
blanks must be Filled

Expected Spud Date 12 5 2003  
month day year

Spot 1065' W and 2' S of C of Section  East  
ApNE NE - NW - SW Sec. 36 Twp. 32S R. 30  West

OPERATOR:

License # 32198  
Name: PetroSantander (USA) Inc.  
Address: 6363 Woodway, Ste. 350  
City/State/Zip: Houston, TX 77057  
Contact Person: Jason Sizemore  
Phone: (713) 784-8700

2600 feet from S N (circle one) line of Section  
1275 feet from W E (circle one) line of Section  
IS SECTION X REGULAR IRREGULAR?

Note: Locate well on the Section Plat on reverse side)

County: Meade  
Lease Name: Stevens (Morrow) Unit Well #: 3605  
Field Name: Stevens

CONTRACTOR:

License # 5382  
Name: Cheyenne Drilling, Inc.

Is this a Prorated/Spaced Field?  Yes  No  
Target Formation(s): Morrow  
Nearest Lease or unit boundary: 1365' (Unit)  
Ground Surface Elevation: 2714 feet MSL

Well Drilled For:

Well Class:  Oil  Gas  OWWO  Seismic;  Other  
 Enh Rec  Storage  Disposal  # of Holes \_\_\_\_\_  
 Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: ~460 feet  
Depth to bottom of usable water: 570 feet  
Surface pipe by Alternate: X 1 2  
Length of Surface Pipe-Planned to be set: 1500'  
Length of Conductor Pipe required: (none)  
Projected Total Depth: 5800'  
Producing Formation Target: Mississippian  
Water Source for Drilling Operations: X well \_\_\_\_\_ farm pond \_\_\_\_\_ other  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Will Cores be Taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

AFFIDAVIT

SEE ATT. Unit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases NOTIFY district office** prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/2/2003 Signature of Operator or Agent: \_\_\_\_\_ Title: Vice President Operations

For KCC Use ONLY  
API # 15 - 119-21123-00-00  
Conductor Pipe required NONE feet  
Minimum surface pipe required 600 feet per Alt. 1  
Approved by: RSP123-03  
This authorization expires: 6-3-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

36  
32  
300

DEC 03 2003

Side Two

**IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

CONSERVATION DIVISION  
WICHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_  
Operator: PetroSantander (USA) Inc.  
Lease: Stevens (Morrow) Unit  
Well Number: 3605  
Field: Stevens

Location of Well: \_\_\_\_\_  
2600 feet from \_\_\_\_\_  
1275 feet from \_\_\_\_\_  
County: Meade  

<u>S</u>	<u>N</u>	(circle one) Line of Section
<u>W</u>	<u>E</u>	(circle one) Line of Section

  
Sec. 36 Twp. 32S R. 30  East  West

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

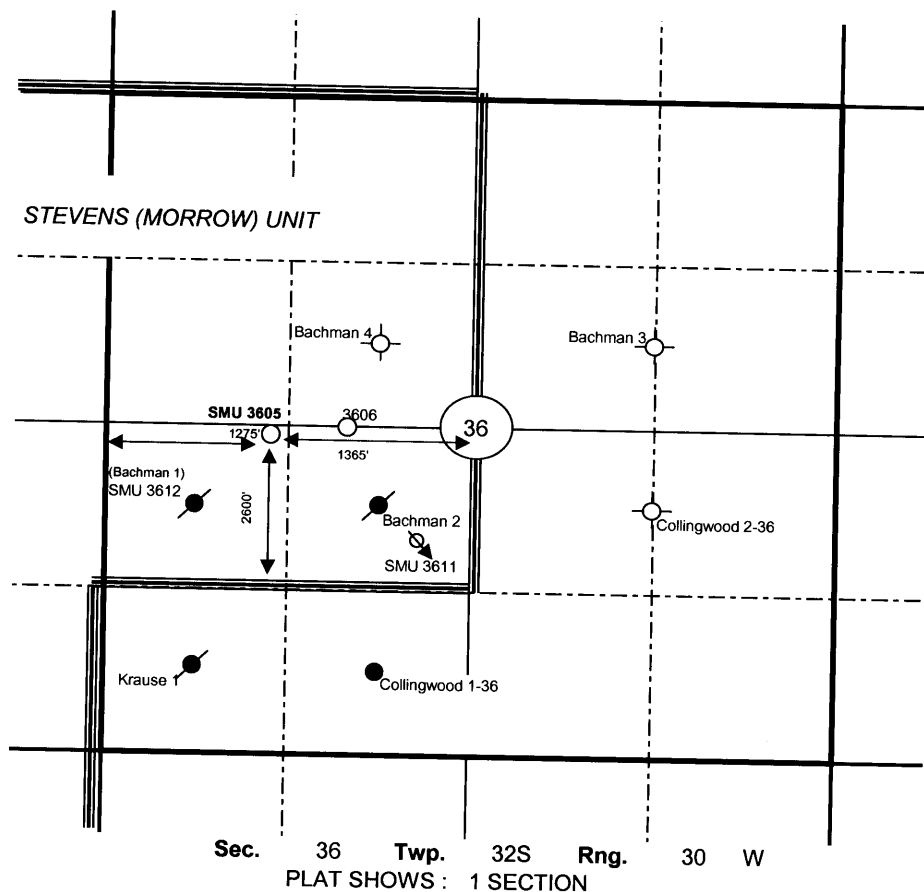
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR

QTR/QTR/QTR OF ACREAGE NE-NW-SW

If Section is irregular, locate well from nearest corner boundary  
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or space field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).