For KCC	Use: /	2.	14	-03	
District #		3			
SGA?	Yes	X No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION RECEIVED

December 2002

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well NOTICE OF INTENT TO DRILL DEC 0 8 2003 Form must be Typed blanks must be Signed blanks must be Filled

	KCC WICHITA
Expected Spud Date December 15, 2003	Spot X East
month day year	NW NW Sec. 18 Twp. 21 S. R. 14 West
OPERATOR: License# 33247	feet from N / X S Line of Section
Name: Petrol Oil and Gas, Inc.	4950 feet from X E / W Line of Section
Address: 2300 E. Patrick Suite 26	Is SECTION X Regular Irregular?
City/State/Zip: Las Vegas, NV 8919	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Paul Branagan	Coffey
Phone: 702-454-3394	Lease Name: Truelove Well #: 18-1
	Field Name: Hatch NE
CONTRACTOR: License# 7721	Is this a Prorated / Spaced Field? Yes X No
Name: Coconut Drilling, Inc.	Target Formation(s): Mississippi, Cherokee sands, and coals
Mall Drillad Fav. Wall Class.	Nearest Lease or unit boundary: 330 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: topo 1120' feet MSL
Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile: Yes X No
X Gas Storage X Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Feet
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1800 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississppi
<u> </u>	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Fresh Water
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	Les XIIIO
	If Yes, proposed zone:
	IDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Petrol Oil and Gas, Inc. Lease: Truelove Well Number: 18-1 Field: Hatch NE	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NW - SE	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

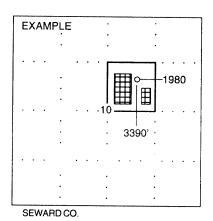
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
DEC 0 8 2003
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).