RECEIVED

For KCC Use: Effective Date:	11.23	.03
District #		4
SGA? Yes	∑ No	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 1 7 2003

December 2002 Form must be Typed

Expected Spud Date December 1, 2003 December 1, 2003 December 1, 2003 Spot NE NE NE NE NE NE NE N	District # NOTICE OF IN	TENT TO DRILL Form must be Type
Expected Spud Date December 1, 2003	SGA? Yes NO NOTICE OF IN Must be approved by KCC five	(5) days prior to commencing well (5) days prior to commencing well (5)
OPERATOR: Unomes 32511 Norme. Importal American OI Corporation Norme. 1908 No. 124 Address: 303 No. 124 Address: 303 No. 124 Address: 303 No. 124 Address: 303 Norme		_
OPERATOR: Liconnea@ 28911 330 seet from	Expected Spud Date	
Address: 303 N Cernol Devi XE/14 Contract Cernon Hall Porter Contract Cernon Hall Porter Contract Cernon Hall Porter Contract Crore. Well Drilled For: Well Cass: Type Equipment: Goal Both Rec Indied Mark Contract Plant on Invente adal Porter Contract Crore. Well Drilled For: Well Cass: Type Equipment: Goal Both Rec Indied Mark Contract Plant on Contract Crore. Well Drilled For: Well Cass: Type Equipment: Goal Storage Peol Est. Air Retary GOWD Disposal Wildcat Cable Goal Storage Peol Est. Air Retary Gowd Disposal Wildcat Cable Goentor: Well Mark Well Mill Contract Plant on Contract Plant on Well Mill Retary Gord Mark Well Mill Contract Plant on Contract Plant on Well Mill Retary Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 approx. [seet MS] Nearest Lease or unit boundary. 307 Ground Startage Elevation. 2079 Well Contract Contr		
Name: Imposed American Oil Corporation Address: SUN SCACE Set Of Carrol Both (271 W. B. of Settling Picture of Settling Pict	OPERATOR: License# 32511	lest from Tar 7 To take of deciron 2
City/State/Zip/Denton TX 76201 Contact Peace, Hall Porter Contact Peace, Hall Porter Contact Peace, Hall Porter Contact Peace, Hall Porter Courty, Ellis Lease Name, Verna Unit Well #.31-1 Field Name, Murtin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Wilcart Lease or unit boundary: 330 Ground Surface Bevarion; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or unit boundary: 330 Ground Surface Selevation; 270 approx. Feet Milling Country Lease or Unit Selevation; 270 approx. Feet Milling Country Lease or Unit Selevation; 270 approx. Feet Milling Country Lease or Unit Selevation; 270 approx. Feet Milling Country Lease or Unit Selevation; 270 approx. Feet Milling Country Lease or Unit Selevation; 270 approx. Feet Milling Country Lease or Unit Selevation; 270 approx.	Name: Imperial American Oil Corporation	teet from VE / W Line of Section
County: Ellis Co	Address: 303 N Carroll Bivd #214	is SECTIONRegularirregular?
Phone: 340-483-9148 Lease Name: Vernal Unit Well #.31-1	City/State/Zip: Denion 1X 76201	
Field Name:	Contact Person: Mai Porter	County: Ellis
Is this a Prorated / Spaced Field?	Phone: 940-403-9 146	Lease Name: Verna Unit Well #: 31-1
Name	CONTRACTOR: License# 30606	
Well Drilled For: Well Class: Type Equipment: Narest Lase or unit boundary: 330 Ground Surface Elevation: 2070 approx. Get Mud Rotary Ground Surface Elevation: 2070 approx. Get Mud Rotary Ground Surface Elevation: 2070 approx. Get Mud Rotary Wale x Narest Lase or unit boundary: 330 Narest L	Name: Murfin Drilling Company, Inc.	
Ground Surface Elevation: 2070 approx feet MS Mud Polary Mud		
Water well within one-quarter mile: Yes Ne Ne Ne Ne Ne Ne Ne	Well Drilled For: Well Class: Type Equipment:	
Qas Storage Pool Ext. Cable	✓ Oil Enh Rec Infield ✓ Mud Rotary	
Depth to bottom of treath water. 180 Depth to bottom of treath water. 180 Depth to bottom of treath water. 180 Depth to bottom of usable water. 180 Depth to bottom	Gas Storage Pool Ext. Air Rotary	
Seismic: # of Holes _ Other	OWWO Disposal Wildcat Cable	*
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill featility be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: Or pursuant to Appendix 19". Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plyinged, and all cases, MOTHY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best my knowledge and best office of the force or plugging is completed; Approved by Appendix 5 1 8 0 4 5 1 2 5 2 6 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Other	Sopri to South of South Williams
Coperator: Well Name: Original Completion Date: Original Total Depth:: S000 Projected Total Depth:: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Well Will Cores be taken? Will Green Pond Well	If OWNAYO: ald wall information as fallows:	
Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approvade notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be camented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be physical. In all cases /NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the besty for knowledge single balki For KCC Use ONLY Approved by: New York of the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sall water. If this permit has expired (See: authorized expiration odder) please check the box below and return to the address below. Well Net Drilled - Permit Expired Signature of Operator or Agent: Will well plaging or or of Agent: Water Source for Trainite Expired Sig		Length of Conductor Pine required: None
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Will Fam Pond Other X DWR Permit #: DWR Permit with DWR DWR DWR Permit with DWR DWR DWR DWR Permit with DWR	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Cher X		Formation at Total Depth: Arbuckle
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Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes v N	Directional, Deviated or Horizontal wellbore? Yes No	
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I hereby certify that the statements made herein are true and to the best my knowledge and belief. Date: November 13, 2003 Signature of Operator or Agent:		
President Title: President Title: President		
For KCC Use ONLY API # 15	7	LOOK ST
For KCC Use ONLY API # 15	Date: November 13, 2003 Signature of Operator or Agent:	Title: President
For KCC Use ONLY API # 15		Remember to:
API # 15 - Conductor pipe required NONE feet Minimum surface pipe required 800 feet per Alt. 1 * Submit plugging report (CP-4) after plugging is completed; Approved by: 1 - 18 - 03 This authorization expires: 5 - 18 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Spud date: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Spud date: Spud	For KCC Use ONLY	
Conductor pipe required NONE feet Minimum surface pipe required 580 feet per Alt. 1	051 75769,00,00	
Minimum surface pipe required 6 6 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: 1 - 18 - 03 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: South plugging report (CP-4) after plugging is completed; United appropriate district to workers in the workers of the destrict of the district of the	A 1 # 10 -	
Approved by: P 11-18-03 This authorization expires: 5 18 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	900	•
This authorization expires: 5 · 12 · O · I · I f this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	030112	, , , , , , , , , , , , , , , , , , , ,
(This authorization expires:		[
Well Not Drilled - Permit Expired	This authorization expires: 5.18.04	,
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	'
	Could determine	
Date,	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	M-H VAA A	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

NOV 1 7 2003

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

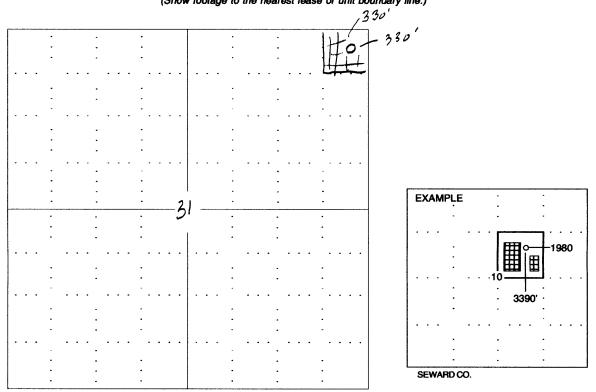
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ellis
Operator: Imperial American Oil Corporation	
Lease: Verna Unit	330 feet from N / S Line of Section 330 feet from E / W Line of Section
Well Number: 31-1	Sec. 31 Twp. 12S S. R. 16 East West
Field:	· Variation of
Number of Acres attributable to well: OTR / QTR / QTR of acreage: NE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).