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For KCC Effective		Z.	8.	0	4
District #					
SGA?	Yes	☐ No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

JAN 3 0 2004

Form C-1 December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA

Form must be Typed Form must be Signed All blanks must be Filled

February 15 2004 Expected Spud Date Spot month dav year SE Sec. 7 Twp. 21 S. R. 14 330 feet from N / S Line of Section OPERATOR: License#_ __feet from VE / W Line of Section Name: L.D. DRILLING, INC Address: 7 SW 26TH AVENUE Is SECTION ____Regular ___ __Irregular? City/State/Zip: GREAT BEND, KS. 67530 (Note: Locate well on the Section Plat on reverse side) Contact Person: L.D. DAVIS County: STAFFORD Phone: (620) 793-3051 Lease Name: VERNON _Well #:# 1 Field Name: John Drew Ex. Fre CONTRACTOR: License# 6039 Is this a Prorated / Spaced Field? Yes No Name: L.D. DRILLING, INC Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 330 Type **Ł**quipment: Well Drilled For: Well Class: Ground Surface Elevation: 1936 feet MSL Infield Oil ✓ Mud Rotary Enh Rec Water well within one-quarter mile: Yes No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes 🗸 No OWWO Disposal Wildcat Cable Depth to bottom of fresh water: 110 Seismic: # of Holes Other Depth to bottom of usable water: Other Surface Pipe by Alternate: XX 1 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: NONE Operator: Projected Total Depth: 3775 Well Name: Formation at Total Depth: ARBUCKLE Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes V No X Well Farm Pond If Yes, true vertical depth:_ DWR Permit #: _ Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #:_ Will Cores be taken? Yes XX No If Yes, proposed zone: _ **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig:
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC Use ONLY API # 15 - 23223-00-00 Conductor pipe required	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	
This authorization expires: 8.3-6.4 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	-
Spud date: Agent:	Signature of Operator or Agent:	-
	Date:	-

RECEIVED JAN 3 0 2004 KCC WICHITA

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: STAFFORD
Operator: L.D. DRILLING, INC.	
Lease: VERNON	feet from F E / W Line of Section
Well Number: #1	Sec. 7 Twp. 21 S. R. 14 East West
Field:	
Number of Acres attributable to well: 10	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SE _ SE _ SE _ SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

February 3, 2004

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26th Ave Great Bend, KS 67530

RE: Drilling Pit Application Vernon Lease Well No. 1 SE/4 Sec. 07-21S-14W Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant