

For KCC Use: 8-31-03
 Effective Date: _____
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

*** SWNESWNE**

Expected Spud Date: August 20, 2003
 month day year
 OPERATOR: License# 33264 ✓
 Name: Central Production Co. Inc.
 Address: 718 Oak St.
 City/State/Zip: Humboldt, KS 66748
 Contact Person: John Sperry
 Phone: 417-667-5052/417-684-4294
 CONTRACTOR: License# 33274 ✓
 Name: David Casey

Spot: NE/4 SW/4 NE/4 Sec. 10 Twp. 35 S. R. 21 East West
3520 feet from (S) / N (circle one) Line of Section
1947 feet from (E) / W (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Labette
 Lease Name: Barr Well # B14
 Field Name: Chetopa

is this a Fractured / Sealed Field? Yes No
 Target Formation(s): Bartlesville
 Nearest Lease or unit boundary: 693'
 Ground Surface Elevation: 830.79 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 200 feet
 Depth to bottom of usable water: 300 feet
 Surface Pipe by Alternative: 1 2
 Length of Surface Pipe Planned to be set: 20 feet
 Length of Conductor Pipe required: 20 feet
 Projected Total Depth: 150'
 Formation at Total Depth: Bartlesville

Well Drilled For: Gas Steam Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 GWS Disposal Wildcat Cable
 Seismic: _____ % of Holes Other _____
 Other _____

If OWA/O: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DHT #: _____

*** WAS: EOR IS: OIL**
*** WAS: NWNESWNE IS: SWNESWNE**

Water Source for Drilling Operations:
 Well: _____ Farm Pond: _____ Other: NONE - air rotary
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Permit Extension RECEIVED
 AFFIDAVIT Request Received 1-25-04 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-611, et. seq. **AUG 18 2003**
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district offices* prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief
 Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-president - Engr

For KCC Use ONLY
 API # 15 - 099-23314-0000
 Conductor pipe required: NONE feet
 Minimum surface pipe required: 20' feet per Alt. **XO**
 Approved by: DPW 8-26-03 / RJSP 2-2-04 / RJSP 2-17-04
 This authorization expires: 2-26-04 / 8-26-09
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACC-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

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 35
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