First 2nd Co

CORRECTED

For KCC Use:
Effective Date: 8-31-03
District # 3
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: August 20, 2003 (month / day / year)

* SE NW SW NE

Spot: ~~SE NW/4 SW/4 NE/4~~ Sec. 10 Twp. 35 S.R. 21 [X] East [ ] West
3383 feet from (S) / N (circle one) Line of Section
2185 feet from (E) / W (circle one) Line of Section
Is SECTION X Regular ____ Irregular?

(Note: Locate well on the Section Plat on reverse side)

OPERATOR: License# 33254
Name: Central Production Co. Inc.
Address: 718 Oak St.
City/State/Zip: Humboldt, KS 66748
Contact Person: John Sperry
Phone: 417-667-5082/417-684-4294

CONTRACTOR: License# 33274
Name: David Casey

County: Labette
Lease Name: Barr Well #: B49
Field Name: Chetopa
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Bartlesville
Nearest Lease or unit boundary: 455'
Ground Surface Elevation: 836.06 feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 200 ft+
Depth to bottom of usable water: 300 ft+
Surface Pipe by Alternate: ____ 1 X 2
Length of Surface Pipe Planned to be set: 20 ft
Length of Conductor Pipe required: 20 Ft
Projected Total Depth: 1501
Formation at Total Depth: Bartlesville
Water Source for Drilling Operations:
Well ____ Farm Pond ____ Other none - air rotary
DWR Permit #: ____
(Note: Apply for Permit with DWR [ ])
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone: ____

Well Drilled For:	Well Class:	Type Equipment:
[X] Oil ~~[X] Enh Rec~~	[X] Infield	[ ] Mud Rotary
[ ] Gas [ ] Storage	[ ] Pool Ext.	[X] Air Rotary
[ ] OWWO [ ] Disposal	[ ] Wildcat	[ ] Cable
[ ] Seismic ____ # of Holes	[ ] Other	
[ ] Other ____		

If OWWO: old well information as follows:
Operator: ____
Well Name: ____
Original Completion Date: ____ Original Total Depth: ____

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth: ____
Bottom Hole Location: ____
KCC DKT #: ____

* WAS = EOR IS = OIL

* WAS spot = SW NW SW NE IS = SE NW SW NE

AFFIDAVIT

Permit Extension Request Received 1-25-04

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2003
CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/13/03 Signature of Operator or Agent: John Sperry Title: Vice-President - Prod.

For KCC Use ONLY
API # 15 - 099-23303-0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 20' feet per Alt. X (2)
Approved by: DPW 8-26-03 RJP 2-2-04 (2) 8-26-04
This authorization expires: 2-26-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: ____ Agent: ____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

10 35 21E