RANSAS CORPORATION COMMISSION CECEIVEL December 2002 Community by Type Community		
NOTICE OF INTENT TO DRILL FEB 2005 Internal banks must be Signed Must be approved by KCC five (5) days prior to commencing well blanks must be Filled Must be approved by KCC five (5) days prior to commencing well blanks must be Filled Must be approved by KCC five (5) days prior to commencing well blanks must be Filled Must be approved by KCC five (5) days prior to commencing well blanks must be Filled Must be proved by KCC five (5) days prior to commencing well blanks must be Filled Must be proved by KCC five (5) days prior to commencing well be filled Must be proved by KCC five (5) days prior to commencing well be filled Must be filled	For KCC Use: 2-23-04 KANSAS CORPOR/ Effective Date: OIL & GAS CONSE	ERVATION DIVISION December 2002
Expected Spud Date March 14, 2004 March 16, 2004	District #	FORM MUST be Typed
Expected Spud Date March 14, 2004 month day year Spot	OCA: LIES MILES	All Dienks must be rilled
Spot	Must be approved by KCC five (5) days prior to confinencing well
2310	Expected Spud Date March 14, 2004	Spot East
Section Sect	,	
Name. Crown Energy Company Address. One North Hudson, SixthFloor CityState/Zip. Oklahoma City, Ok. 73102-5011 Contact Person: Dallas Flowers Contact Person: Dallas Flowers CONTRACTOR: License# 32701 Name: C&G Drilling, Inc. Well Onlied For: Well Ciras: Type Equipment: Well Onlied For: Well Ciras: Type Equipment: Wall Onlied For: Well Ciras: Type Equipment: Wall Onlied For: Well Ciras: Type Equipment: Water Substantial State of the Stat	OPERATOR: License# 33192 V	
Mote: Locate well on the Section Plat on reverse side)	Name. Crown Energy Company	leet from F / A Title of Section
Contract Person: Dallas Flowers Phone: 316-321-0550 CONTRACTOR: Licenses 32701 Name: C&G Drilling, Inc. Well Drilled For: Well Circs: Type Equipment. Coll Shill Shi	Address: One North Hudson,SixthFloor	is SECTIONRegularIrregular?
Contract Person: Dallas Flowers Phone: 316-321-0550 CONTRACTOR: Licenses 32701 Name: C&G Drilling, Inc. Well Drilled For: Well Circs: Type Equipment. Coll Shill Shi	City/State/Zip: Oklahoma City, Ok. 73102-5011	
CONTRACTOR: Licenses 32701 Name: C&G Drilling, Inc. Well Drilled For: Well Cirss: Type Equipment: Well Drilled For: Well Cirss: Type Equipment: Gas Storage Pool Ext. Air Rotary OWND Disposal Wildcat Cable Seismic; of Holes Other Well Name: Original Completion Date: Original Total Depth: Bottom Hole Location: KCC DKT #: Well Appropriate district office prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill Shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set brough all unconsolidated materials pilus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be sufficied prior to spud date. Or pursuant to Appendix office will be pure district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be set in the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be refered and the late of the well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the kCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged.	Contact Person: Dallas Flowers	County: Butler
Is this a Prorated / Spaced Field? Yes No Name: C&G Drilling, Inc. Is this a Prorated / Spaced Field? Yes No Name: C&G Drilling, Inc. Is this a Prorated / Spaced Field? Target Formation(s): Mississispip Chat Name: C&G Drilling, Inc. Is this a Prorated / Spaced Field? Target Formation(s): Mississispip Chat Name: Cable Nam	Phone: 316-321-0550	Lease Name: LW Robison South Well #: 25
Name: CRG Drilling, Inc. Well Drilled For: Well Class: Type Equipmage. Name: Class Type Equipmage. Name: Class Na	32701	Field Name: El Dorado
Well Dilled For: Well Class: Type Equipment Nearest Lease or unit boundary: 330" Teet MSL	CONTRACTOR: License# 52751	
Gas Storage Pool Ext. Air Rotary Walter well within one-quarter mile: Yes No No Disposal Wikdcat Cable Depth to bottom of fresh water: 100' Depth to	Name: Odd Drining, Irio.	Target Formation(s): Mississippi Chat
Ground Surface Elevation: 1997 feet MSt. Gas Storage Pool Ext. Air Rotary Water well within one mile: Yes No Disposal Wildcat Cable Depth to bottom of fresh water: 100' Depth to bottom of usable water: 80' Depth to bottom of please water: 80' Depth to bottom of usable water: 80' Depth to bottom of fresh water: 100' Depth to bottom of usable water: 80' Depth to bottom of usable water: 80' Depth to bottom of usable water: 80' Depth to bottom of fresh water: 100' Depth to bottom of	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Cable Depth to bottom of fresh water: 100 Depth to bottom of usable water: 180 Depth to bottom of usable vater: 180 Depth to bottom of usable vater: 180 Depth to b		
OWO Disposal Wildcat Depth to bottom of fresh water: 100" Depth to bottom of usable water: 180" Surface Pipe Planned to be set: 200"+ Length of Surface Pipe Planned to be set: 200"+ Length of Surface Pipe Planned to be set: 200"+ Length of Surface Pipe Planned to be set: 200"+ Length of Surface Pipe Planned to be set: 200"+ Length of Conductor Pipe required:		
Selsmic;		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Cother		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my knowledge and belief		
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 2600" Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Original Completion: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief		Surface Pipe by Alternate:
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Wall Farm Pond Other X Wall Farm Pond Other X Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approvance onicie of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
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Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	romation at rotal peptiti.
If Yes, true vertical depth: Bottom Hole Location: DWR Permit #: (Note: Apply for Permit with DWR)	Directional, Deviated or Horizontal wellbore?	
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	<i>?/</i> /	

For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15. 0/5-23654.000	- File Completion Form ACO-1 within 120 days of spud date;	_
Conductor pipe required No NE feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	1
Minimum surface pipe required 200 feet per Alt. 1	- Submit plugging report (CP-4) after plugging is completed;	
Approved by 2-18-04	- Obtain written approval before disposing or injecting salt water.	U
This authorization expires: 8-18-04		
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 03-10-54	7
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

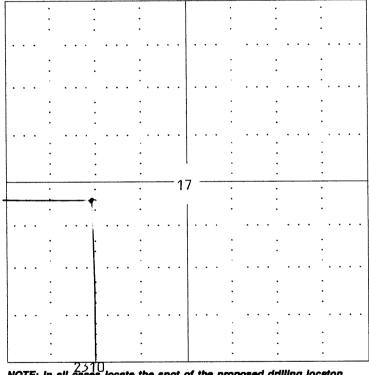
API No. 15 -	Location of Well: County: Butler
Operator: Crown Energy Company	2310 feet from N / V S Line of Section
Lease: LW Robison South	1320 feet from E / W Line of Section
Well Number: 25	Sec. 17 Twp. 25 S. R. 5 East West
Field: El Dorado	
Number of Acres attributable to well: 10	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: N2 - N2 - SW4	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

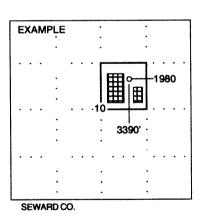
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RECEIVED

KCC WICHITA





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

1320

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).