

<sup>first</sup>  
**CORRECTED**

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 18 2004

CARD MUST BE TYPED

State of Kansas

CONSERVATION DIVISION  
WICHITA MUST BE SIGNED

NOTICE OF INTENTION TO DRILL  
HUGOTON INFILL

SGA-NO

EFFECTIVE DATE 2-23-04

Starting Date Feb. 28th 2004  
month day year

API Number 15 - 175-21919.00.00  
Ap NWNWSESE

OPERATOR: License # 6120  
Name CABOT OIL & GAS CORP.  
Address 600 17th Street, Ste. 900N  
City/State/Zip 80202  
Contact Person Jean Arnold  
Phone 303-226-9443

IS SECTION SE REGULAR NE IRREGULAR  
Sec. 13 Twp. 34 S, Rg. 34 W  
1250' Ft. from South Line of Section  
1250' Ft. from East Line of Section

CONTRACTOR: License # 5141  
Name Zenith Drilling  
City/State Liberal, KS  
Well Drilled as:  New  Recompletion  OWWO  
Projected Total Depth 2,905 feet  
Formation Chase Group

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit 640

Nearest producing well from  
same common source of supply 2432 feet  
Nearest lease or unit boundary line 1250 feet  
County Seward

If OWWO or Recompletion: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Lease Name Lord Well # 2-13  
Ground surface elevation 2898' feet MSL  
Depth to bottom of fresh water 500'  
Depth to bottom of usable water 620'

Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 700'  
Water Source for Drilled Operations:

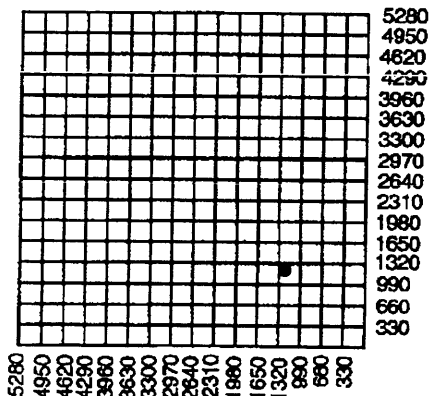
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 2-16-04 Signature of Operator or Agent David A. Wozahn Title Operations Manager

For KCC Use: NONE  
Conductor Pipe Required 640 feet; Minimum Surface Pipe Required 640  
This Authorization Expires 8-18-04 Approved By RJP 2-18-04 / RJP 2-20-04  
9/95

X LOC WAS NWNWSE  
LOC IS NWNWSESE

Must be filed with K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land  
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

Slate Corporation Commission of Kansas  
Conservation Division  
130 S. Market Room 2078  
Wichita, Kansas 67202-1212  
(316) 337-6231