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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002
Form must be Typed

District #_ SGA? Yes No Mι

For KCC Use:

Effective Date:_

3.8.04

NOTICE OF INTENT TO DRILL	Form must be Signed
ust be approved by KCC five (5) days prior to commencing well-	WICE TAIL blanks must be Filled

Expected Spud Date 04/03/04	Spot Ap 90'w \$ 105'N of
month day year	
OPERATOR: License# 5363	555 foot from XIV () o
Name: BEREXCO INC.	740 feet from X E / W Line of Section
Address: PO BOX 20380	Is SECTIONX_RegularIrregular?
City/State/Zip: WICHITA, KS 67208	·
Contact Person: GARY MISAK	(Note: Locate well on the Section Plat on reverse side)
Phone: 316-265-3311	County: COMANCHE
	Lease Name: GREG Well #: 2-18
CONTRACTOR: License# 5.929	Field Name: SHIMER
Name: DUKE DRILLING	Is this a Prorated / Spaced Field?
W-II-D W 15	Target Formation(s): MISSISSIPPT, VIOLA
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 740' (EAST)
Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1840 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Yes XNo
XOWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	
Other	Depth to bottom of usable water:
If OWNO, old well information of the	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:994
Operator: CONTINENTAL OIL CO.	Length of Conductor Pipe required: 390' Set
Well Name: #1 SHIMER 'B'	Projected Total Depth: _5500'
Original Completion Date: $1/17/63$ Original Total Depth: 5060	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well X Farm Pond Other
Bottom Hole Location:	DWR Permit #:
CCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes X No
 If the well is dry hole, an agreement between the operator and the components. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order. 	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - Q33 - 00083-00-01	File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required 390' Set feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 994 set feet per Al	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RTP 3-3-04 /RTP 3-4-04	- Ohtain written approval before disposing on injusting and
This authorization expires: 9-3-04	If this possible and the second secon
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
5 Manual of Checave date.)	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas, 67202