

For KCC Use: 3-9-04  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
CORRECTED  
MAR 10 2004  
Form C-1  
November 2002  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 03 15 04  
month day year

Spot AP NWSW SE SW SE Sec. 11 Twp. 29 S. R. 15  
 East  West

OPERATOR: License# 32177  
Name: Lazy J Oil & Gas LLC  
Address: Rt. #4, Box 157  
City/State/Zip: Fredonia, KS 66736  
Contact Person: Jerry Hall  
Phone: 620-378-2487

460 feet from  N /  S Line of Section  
1105 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 5831  
Name: Mokat

(Note: Locate well on the Section Plat on reverse side)  
County: Wilson  
Lease Name: Ramey Well #: 1

Well Drilled For:  Oil  Enh Rec  Gas  QWWD  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Field Name: Fredonia  
Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippi  
Nearest Lease or unit boundary: 460 ft.  
Ground Surface Elevation: 985 est. feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150 ft.  
Depth to bottom of usable water: 250 ft.

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20 ft.  
Length of Conductor Pipe required: NA NONE  
Projected Total Depth: 1200 ft.  
Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_  
X WAS: NWSW SW SE IS: NWSW SE SE

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office **prior** to spudding of well;  
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.  
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-2-04 Signature of Operator or Agent: Harley J. Albert Title: Member manager

For KCC Use ONLY  
API # 15 - 205-25744-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. 1 2  
Approved by: RJP 3-4-04 / RJP 3-5-04  
This authorization expires: 9-4-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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