

CORRECTED!

RECEIVED
KCC DISTRICT #2

Form C-1

September 1999

JUN 30 2003

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 7.12.03
Effective Date: _____
District #: _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

WICHITA, KS

Expected Spud Date July 20, 2003
month day year **A.P. SE**

Spot _____ East
_____ West

OPERATOR: License# 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Dr. E., Ste. 120
City/State/Zip: Englewood, CO 80112
Contact Person: Per Burchardt
Phone: (303)-925-0696

SE 2545 - SW 2362 feet from 8 / N (circle one) Line of Section
1255 - 1172 feet from 8 / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Byrom Well #: 1-34
Field Name: Reinert

CONTRACTOR: License# 31548
Name: Discovery Drilling

Is this a Prorated / Spaced Field? Cherokee Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Mildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): _____
Nearest Lease or unit boundary: 595' - SEE ATTACHED

Ground Surface Elevation: 2216 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 250' (180' bedrock)

Depth to bottom of usable water: 540' 700'
Surface Pipe by Alternate: 1 X 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Surface Pipe Planned to be set: 270'
Length of Conductor Pipe required: None

Projected Total Depth: 4450'
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
Well Farm Pond Other _____

If Yes, true vertical depth: _____

DWR Permit #: 20030105
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

Bottom Hole Location: _____
KCC DKT #: _____

* Location WAS 2545 FNL, 1255 FNL
Location IS: 2362 FNL, 1172 FNL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted on each drilling rig**;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/03 Signature of Operator or Agent: Per Burchardt Title: President

For KCC Use ONLY
API # 15 - 135-24228-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. **(2)**
Approved by: RJP 7-7-03/RJPB-10-04
This authorization expires: 1-7-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

34
20
23W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Norstar Petroleum Inc.
 Lease: Byrom
 Well Number: #1-34
 Field: Reinert

Location of Well: County: Ness
 * 2545 2362 feet from S (N) (circle one) Line of Section
 * 1255 1172 feet from E (W) (circle one) Line of Section
 Sec. 34 Twp. 20 S. R. 23 East West

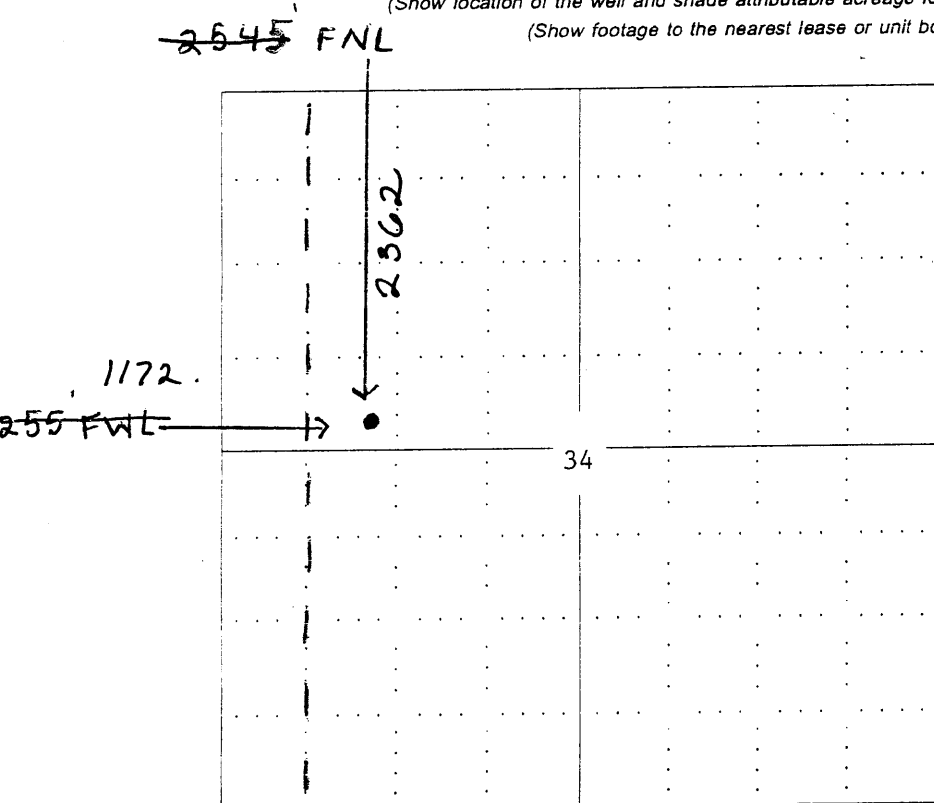
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SW - NW

is Section X Regular or _____ Irregular

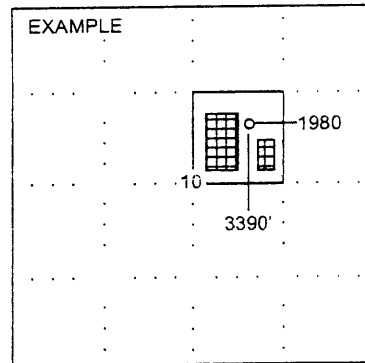
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Corrected location
 was: 2545 FNL, 1255 FNL
 IS: 2362 FNL, 1172 FNL
 WELL LOC WAS NOT
 STAKED ACCURATELY



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).