CORRECTE

Form C-1 September 1999

RECEIVED

Kansas Corporation Commission Oil & Gas Conservation Division For KCC Use: 7.12.03 Effective Date: District #_ NOTICE OF INTENT TO DRILL Yes No

of object to the control of

Must be approved by KCC five (5) days prior to commencing well

September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Well Drilled For: Weil-Class: Type Equipment: Ground Surface Elevation: 2216 teet MSL Ground Surface Elevation: 2216 teet MSL Water well within one-quarter mile: Yes No Dept to bottom of usable water: 540 TOO Dept to bottom of usable water: 540 TOO Dept to bottom of usable water: 1 X 2 Length of Conductor Pipe required: None Projected Total Depth: 4450 Tormation at Total Depth: Yes No Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well X Fam Pond Other Well Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Water Source for Drilling Operations: Well X Fam Pond Other AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE il COMPLETION, production pipe shall be est of my knowledge and belief.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WICHITA, KS	
Section Page	July 20, 2003	Spot	ast
Special Content Special Co	month day year A p. S	E <u>SE - SW - NW</u> Sec. 34 Twp. 20 S.R. 23 X.W	est
Specific Country Specific Co	21/52	2545. 2362 feet from 8 / (circle one) Line of Secti	on
Is SECTION X_Regular Irregular	OPERATOR: License# 31052	1255 1172 feet from 1 / (circle one) Line of Sect	ion
Country Design Context Part Context Country	5 Inverses Dr. F. Ste. 120		
Country Ness Syrom Well #: 1-34	Address: Fralewood CO 80112	(Note: Locate well on the Section Plat on reverse side)	
Sevence 3303 -925 -0696	City/State/Zip: Englewood, 00 00112	County Ness	
CONTRACTOR Licenses 31548 Starter Discovery Drilling Dis	(303)-925-0696	Lesse Name: Byrom Well #: 1-34	
In this a Prorested (Spaced Field'Cherokee Yes \ No No No No No No No No	r Holle.	Field Name: Reinert	
Target Formation(s):	CONTRACTOR: License#31548	le this a Prorated / Spaced Field?	No
New Boiled For Web Class: Type Equipment: Sp5 SEATTACHED New Seas Surge Pool Est. Ali Rotary Goad Surge Pool Est. Ali Rotary Goad Surge Pool Est. Ali Rotary Goad Surge Pool Est. Ali Rotary Sussimic #1 of Holes Other Other Surface		Target Formation(e):	_
Well Drilled For Well Enrises: Type Equipment: Solid Enrice Month Month		5051 - SEE ATTACHE	D
Water well within one-quarter mile: Gas Storage & Pool Ext. Gable OWO Disposal lideat Cable Seismic: # of holes Uther Other Other Other Order Surface Pipe Planted to be set: Shot Shot	Well Drilled For: Well Class: Type Equipment:		ИSL
Soas Storage Mark Polest Air Rotary Oww Disposal lideat Cable Depth to bottom of tresh water: 2501 (180 Reservock) Depth to bottom of usable water: S401 700 Owner Storage Polestor Depth to bottom of usable water: S401 700 Owner Depth to bottom of usable water: S401 700 Owner Depth to bottom of usable water: S401 700 Owner Depth to bottom of usable water: S401 Towner Depth of Surface Pipe by Alternate: 1 X 2	X Oil Enh Rec Infield X Mud Rotary	Feet	No
Seismic: # of Holes Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Ot	Gas Storage 🗶 Pool Ext.		้ No
Seismic: # of Holes Other	OWWO Disposal ildcat Cable		
COWNO: old well information as follows: Coperator: Well Name: Original Completion Date: Original Total Depth: Original Tot	Seismic;# of Holes Other	Depth to bottom of usable water:	
Length of Surface Pipe Planned to be set: \(\frac{70^{\text{"}}}{20^{\text{ cartact}}} \) One	Other	Out and Disable Alternates 1 X 2	
Consider the continue of the c	(COMMAC), and well information on follows:		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes, true vertical depth: Sottom Hole Location: Wall X Farm Pond Other DWR Permit #: 20030105 Wall X Farm Pond Other DWR Permit #: 20030105 Will Cores be taken? If Yes, proposed zone: ### Location Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production plug length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per Burchardt For KCC Use ONLY API # 15 .		Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation of Operation and Source on Sou		110,00000 1000 1000	
Well X Farm Pond Uther 20030105		Formation at Total Depth: Mississippian	
PYSS. true vertical depth:		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DwR Note: Apply for Permit with K.S.A. 55-101, et al. (Yes Note: Apply for Permit with Permit with Permit with Permit with Permit with Permit with K.S.A. 55-101, et al. (Yes Note: Apply for Permit with K.S.A. 55-101, et al. (Yes Note: Apply for Permit with K.S.A. 55-101, et al. (Yes Note: Apply for Permit with K.S.A. 55-101, et al. (Yes Note: Apply for Permit with K.S.A. 55-101, et al. (Yes Note: Apply for Permit with K.S.A. 55-101, e			
Will Cores be taken? If Yes, proposed zone: *** *** *** *** *** *** ** ** ** ** *	If Yes, true vertical depth:	DWR Permit #:	-/
** Location Use 3 25 45 FNL, 1255 FNL 1255 FNL 1255 FNL 172	Bottom Hole Location:		_ ′
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per Burchardt Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	KCC DKT #:	Will Cores be taken? Yes X	Νo
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 days</i> of spud date. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/30/03 Signature of Operator or Agent: Per Burchardt For KCC Use ONLY API # 15 - 35 - 24228 - 00 - 00 feet per Alt. 120 Approved by: RJP 7-7.03/RJP3-10-04 This authorization expires: 1-7.04 This authorization expires: 1-7.04 This authorization expires: 1-7.04 Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water Spud date: Agent: Obtain written approval before disposing or injecting salt water	Location Is: 1362 TNC, 1112 AFFI		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per Burchardt For KCC Use ONLY API # 15	The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55-101, et. seq.	
Spud date: Agent:	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement 	If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to pluggin ged or production casing is cemented in;	g;
Spud date: Agent:	I hereby certify that the statements made herein are true and to the best of	f my knowledge aੁਸ਼ਰ belief.	
For KCC Use ONLY API # 15	A = A	\circ V	
For KCC Use ONLY API # 15 - 135 - 24228 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Pile acreage attribution plat according to field proration orders; Approved by: RJP 7 - 7 - 03/RJP3-10-04 This authorization expires: 1-7 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date Cignature of Operator of Agents		
File Drill Pit Application (form CDP-1) with Intent to Drill; Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: RTP 7.7.03/27/3-10-04 This authorization expires: 1-7.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Per Bur	chardt \	
API # 15 - 735 - 2428 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: RJP 7-7.03/25/3-10-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	F KGC H ONLY	Remember to:	
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: RJP 7.7.03/25/3-10-04 This authorization expires: 1-7.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	135.24228.00	- File Drill Pit Application (form CDP-1) with Intent to Drill:	C
Minimum surface pipe required 200 feet per Alt. (2) Approved by: RTP 7.7.03/25/3-10-04 This authorization expires: 1-7.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	A		4
Approved by: RJP 7-7.03/25/3-10-04 This authorization expires: 1-7-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		- File acreage attribution plat according to field proration orders:	
This authorization expires: 1-7.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum danada pipa iaquira	* * * *	i
This authorization expires: 1-7.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			_
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	1-704		
Spud date:Agent:		- Obtain written approval belote disposing of injecting sait water.	_
U			_
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202]		C
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date:Agent:		C
			C

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

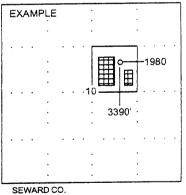
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells:

API No. 15			Location of Well: County: Ness
Operator:	Norstar Petroleum Inc.	¥	feet from S (N)(circle one) Line of Section
Lease:	Byrom	×	1255 1172 feet from E (W) (circle one) Line of Section
Well Number:	#1-34		Sec. 34 Twp. 20 S. R. 23 East X Wes
Field:	Reinert		
			is Section X Regular or Irregular
	attributable to well:		
QTR / QTR / QTR of acreage:SESWNW			If Section is Irregular, locate well from nearest corner boundary.
			Section corner used:NENWSESW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) 34

Corrected boution was: 2545 fNL, 1255 FUL IS: 2362 FNL, 1172 FWL



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).