For KCC Use: 3 - 24 - 04
Ellective Date
District #
SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 3-22-04 Spot CSW SW SE Sec 22 Top 32 S. R. 10 West 330 West 320 Sec 320 West 330 Sec 320 S	Must be approved by KCC five	(5) days prior to commencing well	st be Filled
Spot Superbased Superbase	,	· · · · · · · · · · · · · · · · · · ·	
OPERATOR. Licenses 9339 OPERATOR. Licenses 9339 Arame. ASV Corporation ASV Corporation ASV Corporation ASV Corporation ASV Corporation Assigned Fast Number S Cortact Person. Larry G. Mann Pennes. 90239-71222 Control Person. Larry G. Mann Pennes. 90239-71222 CONTROL Cortact Pennes. 90239-71222 CONTROL Pennes. 90239-91	Expected Spud Date 3-22-04	•	East
OPERATOR: Lonneas 6/39 Name: AGV Corporestion Name:	month, day year		L
Name: 123 Names Section PC	ODERATOR: 1 inner # 5039	330' feet from N / / S Line of	
Section Regular Irregular Irregular Regular	Nome: AGV Corporation	2370 23(0 feet from VE / W Line of	Section PCC
Contract Pages Large Mans Phone: \$200-254-7222 Contract Pages Large Mans Socrage Pool Ext. Ari Rotary Contract Large Mans Socrage Pool Ext. Ari Rotary Pool Ext. Ari Rotary Contract Large Mans Socrage Pool Ext. Ari Rotary Pool Ext. Ari Rotary Contract Large Mans Socrage Pool Ext. Ari Rotary Pool Ext. Ari Rotary Contract Large Mans Socrage Pool Ext. Ari Rotary Pool Ext. Ari Ro	Address: 123 N Main St		•
Conny Barber Co	City/State/Zin: Attica KS 67009	(Mater Legate well on the Section Plat on reverse cide)	
CONTRACTOR: Loenset 5892 Submine: Send Floring Company, Inc. Special Music Beneral Dilling Company, Inc. Special Music Storage Pool Ext. Air Rotary Case C	Contact Person Larry G. Mans		
Fleit Name. Berentz Drilling Company, Inc. Is this a Prorated / Spaced Field? Ves No Provided Field Field / Ves No Provided Field Field / Ves No Provided Field Field / Ves No Provided Field Field Field / Ves No Provided Field F	Phone: 620-254-7222 /	Lease Name: Martin Well #. 3	
CONTRACTOR: Licenses 2095/ Name Beferitz Dilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Oil Sch Rec Infield Mud Rotary Owo Disposal Wildcat Science: # of Holes Other Science: # of Holes Other Science: # of Holes Other Original Competion Date: Original Total Depth: Well Name: Original Competion Date: Original Total Depth: Will Competition of Usable Wellow: Well Name: Original Competion Date: Original Total Depth: Will Competition of Usable Wellow: Well Name: Original Competion Date: Original Total Depth: Will Competition of Usable Wellow: Well Name: Original Competion Date: Original Total Depth: Will Competition of Usable Wellow: Well Name: Original Total Depth: Will Competition of Usable Wellow: Well Name: Original Total Depth: Will Competition of Usable Wellow: Well Name: Original Total Depth: Will Competition of Usable Wellow: Well Well Farm Pond Other Directional, Deviated or Horizonal wellbore? Well Cares be taken? It is agroed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below whall be set by circulating cement to the top; in all cases surface pipe shall be set within 40 days of the Suprace pipe as specified below whall be set of the district office on plug longly and placement to when the operator and the district office on plug longly and placement is necessary prior to plugging; 5. The appropriate district office will be nothed before well settler plugged or production casing is cemented in, all cases surface pipe as period or postal to the CO District 3 area, alternate it cemering must be completed within 30 days of the spud date or the well shall be plug		Field Name: McGuire Goeman	
Name: BefentZ Drilling Company, Inc. Well Drilling For: Well Class: Type Equipment: Wild Drilling For: Well Class: Type Equipment: Wild Rotary Class: Solvenies of Hole of the Process of Hole of the Process of Hole	CONTRACTOR: License# 5892		Ves / No
Nearest Lease or unit boundary 330 Service	Name: Berentz Drilling Company, Inc.		165 🗸 140
Ground Surface Elevation. 1445			
Water well within one-quarter mile: Gas Storage Pool Ext. Air Rotary Public water supply well within one imile: Gas Storage Pool Ext. Air Rotary Public water supply well within one imile: Gas Pool Ext. Air Rotary Public water supply well within one imile: Gas Pool Ext. Public water supply well within one imile: Other Other Public water supply well within one imile: Open to bottom of usable water 150 Depth to bottom of usable water 150 Depth to bottom of usable water 150 Depth to bottom of usable water 150 Surface Pipe Planned to be set: 250 Length of Conductor Pipe required. None Projected Total Depth: Mississippi Water Source for Drilling Operations: Water Source Professions: Water Source			feet MSI
Gass Storage Pool Ext Air Rotary Gable Surface Wildcat Wildc	Oil Enh Rec 🗸 Infield Mud Rotary	processing the state of the sta	
Depth to bottom of fresh water. 150 Depth to bottom of fresh water. 150 Depth to bottom of susble water. 150 Depth to bottom of usable water. 150 Depth to bott	✓ Gas Storage Pool Ext. Air Rotary		
Seismic if of Holes Other	OWWO Disposal Wildcat Cable		103
If OWWO: old well information as follows:	Seismic;# of Holes Other		
Length of Surface Pipe Planned to be set: 250	Other		
Operator: Well Name: Original Completion Date: Original Completion Dat	If OMMAC, and well information as follows:		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Source on Sou		Length of Conductor Pine required. None	
Original Completion Date: Original Total Depth: Mississippi Original Completion Date: Original Total Depth: Mexicology Yes, I was vertical depth: RECEIVED			
Water Source for Drilling Operations: Water Source for Drilling Operations: Water			
Well Farm Pond Other Farm Pond Farm Pond Park Park Farm Pond Park Park Park Park Park Park Park Park	Original Completion Date:Original Total Depth:		
Will Cores be taken? CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the diffing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 3-17-04 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File corresponding district office all hours prior to workover or re-entry; Notify appropriate district office all hours prior to workover or re-entry; Notify appropriate district office within 6 months of effective date.) Goldant reproved before disposing o	Directional, Deviated or Horizontal wellbore? Yes √ No		
Will Cores be taken? Yes No No No No No No No N	If Yes, true vertical depth: RECEIVED	L	
Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the diffing completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will getter plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-17-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O	WANGAS CODDODATION COMMISSION		
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For KCC Use ONLY API # 15 - OO 7 - 22813 - OO OO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt 1 Submit plugging report (CP-4) after plugging is completed; Approved by: This authorization expires: 9 - 19 - 04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: This particle: Agent Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			oning.
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Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt 1 Approved by:		•	N
Minimum surface pipe required 200 feet per Alt 1 Approved by:	Conductor pipe required NONE feet		0.1
Approved by: 2 3 - 1 9 - 0 4 This authorization expires: 9 - 1 9 - 0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	2.26		entry;
This authorization expires: 9.19.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:			1
This authorization expires: 1-1-1-0-4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Signature of Operator or Agent: Date: Dat	Approved by: K 3 V 3-1-1-0 Y		IN
Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: 19.04		C 1
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)		112
Date		•	1
	Spud date:Agent:		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

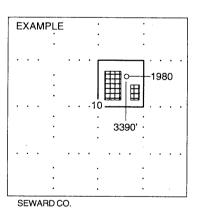
API No. 15	Location of Well: County: Barber
Operator: AGV Corporation	
Lease: Martin	
Well Number: 3 Field: McGuire Goeman	Sec. 22 Twp. 32 S. R. 10 East ✓ West
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: CSW - SW - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED KANSAS CORPORATION COMMISSION

MAR 17 2004

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

March 17, 2004

Larry G Mans AGV Corporation 123 N Main St Attica KS 67009

Re: Drilling Pit Application

Martin Lease Well No. 3

SE/4 22-32S-10W

Barber County, Kansas

Dear Mr. Mans:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. The enclosed Surface Pond Waste Transfer, form CDP-5, must be filed within 30 days of fluid transfer.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely.

Jonelle Rains, Supervisor

Somelle Rains

Environmental Protection and Remediation Department

Cc: Steve Durrant

File