

FIRST CORRECTED Corrected APC & County

For KCC Use: 3-28-04
Effective Date: 3
District #: 3
SGA? [] Yes [X] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 28, 2004

Ap 69' N & 42' E of

OPERATOR: License# 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Contact Person: Jeff Mohajir
Phone: (913) 748-3987

Spot SE 1/2 SE SW Sec. 26 Twp. 30 S. R. 17
399 feet from N / S Line of Section
2022 feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 5831
Name: MOKAT Drilling

Well Drilled For: Oil, Gas, OWO, Seismic, Other
Well Class: Enh Rec, Infield, Pool Ext, Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

County: NEOSHO
Lease Name: Fogleman Well #: 14-216
Field Name: Coffeyville-Cherryvale
Is this a Prorated / Spaced Field?
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 399 from the south line
Ground Surface Elevation: 898 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 150 +
Depth to bottom of usable water: 200 +
Surface Pipe by Alternate: 1, 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 100 feet
Formation at Total Depth: Cherokee Group, Lower Pennsylvanian
Water Source for Drilling Operations: Well, Farm Pond, Other
DWR Permit #: (Note: Apply for Permit with DWR)

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: RECEIVED KANSAS CORPORATION COMMISSION

* WAS: Wilson & Is: Neosho MAR 23 2004
* WAS: 1520525760-00-00 IS: 15133-26043-0000

The undersigned hereby affirms that the well completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/22/04 Signature of Operator or Agent: Title: President

For KCC Use ONLY
API # 15 - 133 -26043-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. + (2)
Approved by: RJP 3-23-04 / RJP 3-24-04
This authorization expires: 9-23-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
[] Well Not Drilled - Permit Expired
Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

26 30 17E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Layne Energy Operating, LLC
Lease: Fogleman
Well Number: 14-26
Field: Coffeyville-Cherryvale

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SE - SE - SW

NEOSH0

Location of Well: County: Montgomery
399 feet from N / S Line of Section
2022 feet from E / W Line of Section
Sec. 26 Twp. 30 S. R. 17 East West

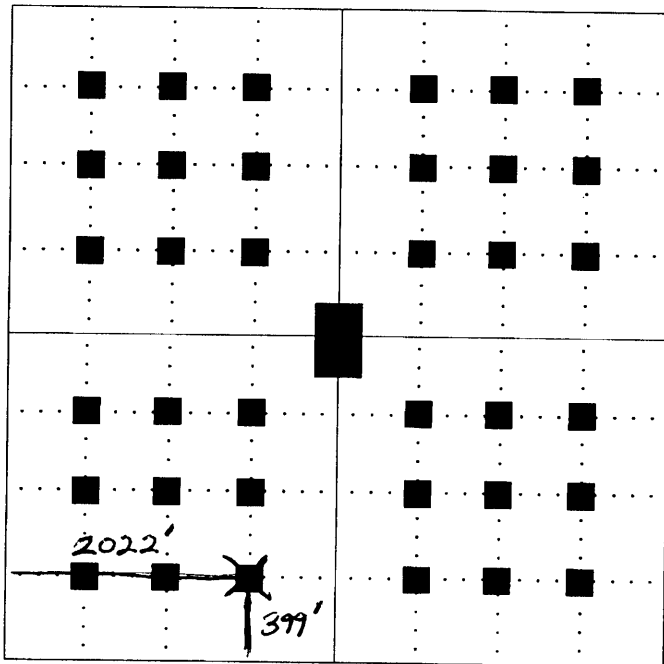
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

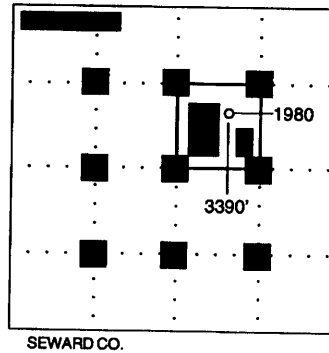
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED
KANSAS CORPORATION COMMISSION
MAR 23 2004
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).