

For KCC Use: 3.28.04
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

MAR 18 2004

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date March 22, 2004
month day year

Spot East
330 feet from S 1 (circle one) Line of Section
1980 feet from E 1 (circle one) Line of Section
Is SECTION XX Regular Irregular?

OPERATOR: License# 3591
Name: C & E Oil Company
Address: RR 1 Box 1B2
City/State/Zip: Moline, Ks. 67353
Contact Person: Ed Triboulet
Phone: 620-647-3601

CONTRACTOR: License# 32701
Name: C & G Drilling

Well Drilled For: Oil Gas OWWO Seismic; Other
Well Class: Enh Rec Storage Disposal # of Holes
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: na
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: na
Bottom Hole Location: na
KCC DKT #: na

(Note: Locate well on the Section Plat on reverse side)
County: ~~EIK~~ ~~EIK Chatauga~~
Lease Name: vejl Well #: 2
Field Name: Oliver
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1100' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 500' 106'
Depth to bottom of usable water: 500' 480'
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 40'
Length of Conductor Pipe required: none
Projected Total Depth: 2300'
Producing Formation Target: Arbuckle
Water Source for Drilling Operations:
Well Farm Pond XX Other
DWR Permit #: na
(Note: Apply for Permit with DWR)

* WAS: Chatauga 35-32-10E
IS: EIK 35-31-10E

AFFIDAVIT

Will Cores be taken? Yes No
If Yes, proposed zone: na

* API WAS 15-019-26625-000
* API IS: 15-049-22404-000
RECEIVED
MAR 22 2004

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/16/04 Signature of Operator or Agent: Ed Triboulet Title: OWNER

For KCC Use ONLY

* API # 15 - 049 - 22404 - 00 - 00
Conductor pipe required NONE feet
Minimum surface pipe required 40 feet per All. (2)
Approved by: RJP 3-23-04 / RJP 3-24-04
This authorization expires: 9-23-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

MS
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COPY

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

per ac 5/24/04

API No. 15 - _____
 Operator: C & E Oil Company
 Lease: Veil
 Well Number: 2
 Field: Oliver

Number of Acres attributable to well: 20
 QTR / QTR / QTR of acreage: SE - SW - SE

Location of Well: County: ~~Chautauque~~ Elk
330 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
 Sec. 35 Twp. ~~31~~ S. R. 10 East West

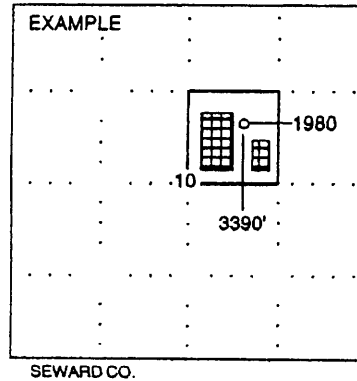
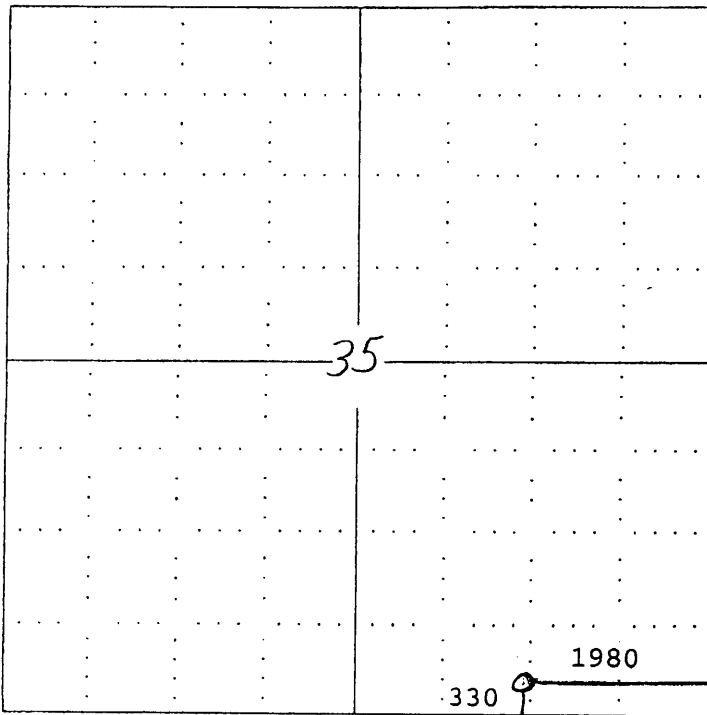
Is Section XX Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).