First

For KCC Use: Effective Date:	2-4-04
District #	3
SGA? Yes	I No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

FEB 0 9 2004

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

OPERATOR: Licenses 3074 Name. Dart Cherckee Basin Operating Co. LLC Address: 3541 County Rd 5400 Contact Person. Tracy Williams Contract Person. Tracy Williams Contact Person. Tracy Williams Contract Person. Tracy Williams Well Drilled For: Well Dried For: Well Class: Type Equipment: Contract Contract Vision of Person. Well Research Person. Contract Contract Vision of Person. Contract Contract C	Expected Spud Date February 13, 2004	# 70'5 & 70'E of
Sume Dat Character Basin Operating Co. LLC Address: 3541 County Rd 3400 Contact Person: Testy Williams Phone: 580-337-7870 Contract Person: Testy Williams Phone: 580-337-7870 Contract Person: Testy Williams Well Drilled For: Well Class: Type Equipment. Well Prilled For: Well Class: Type Equipment. Well As Becker Well Rd. Spaced Field? Target Information(s): Mississipplan Names: McPherson Drilling Well Will Ame: Other Well As Becker Well Rd. Spaced Field? Target Information(s): Mississipplan Names: McPherson Drilling Well Will Ame: Other Well As Becker Well Rd. Spaced Field? Target Information(s): Mississipplan Names: Lease or unit boundary: 660 Ground Strates Elevation: 399 Ground Strates Elevation: 399 Ground Strates Elevation: 399 Torectional, Deviated or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original	, year	E/2 NE NW 5-12 - 31 14 East
Name Dart Cherokee Basin Operating Co. LLC 3900" 2'GOO lest from 1 Fe / W Line of Section Address: 5814 County Rd 5400 ls SECTION / Regular immigrator / Well production from the Section Plant on Reverse selection from Rev	OPERATOR: License# 33074	
Address: 3541 County Rd 5400 Cortisct Fernon. 1799/ Williams Phone, \$20-331-17870 Contract Fernon. 1799/ Williams Phone, \$20-331-17870 Contract Fernon. 1799/ Williams Contract Fernon. 1799/ Williams Phone, \$20-331-17870 County Mortgomery Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infeld Multiple Cable Multiple Cab	Name: Dart Cherokee Basin Operating Co. LLC	Section 14 / S Line of Section
Countay Person. Treaty Williams Phone. \$20:331:7870 Contract Person. Treaty Williams Phone. \$20:331:7870 Contract Person. Treaty Williams Phone. \$20:331:7870 Contract Person. Treaty Williams Phone. \$20:331:7870 Lease Name. M. & B Becker Well #, A2-12 Flood Marm: Chrothee Basin Coal Gas Area Is this as Protected * Spaced Fleid? Well Drilled For. Well Class: Type Equipment: Oil Finh Rec Infield Mud Rotary Gas Storage Poel Ett. A Rotary OWN Disposal Wildoot Sessinic. # of Holes Other Other Well Arms. Chrothee Basin Coal Gas Area If OWWO: old well information as follows: Operator. Well Arms. Chrothee Basin Coal Gas Area Flood Marm: Chrothee Basin Coal Gas Area Is this as Protected * Spaced Fleid? Water Supplied Williams Area Water Suppli	Address: 3541 County Rd 5400	
Counter Parson. Tracy Williams Phone: \$20:331-7870 County, Montgomery. County Montgomery. Well Drillord For. Well Class: Type Equipment: Oil Enh Rec Inflied Mad Rorary OWD Disposal Wildcat Saisme. # Softwage Peol Ext. VAIR Rotary OWD Disposal Wildcat Saisme. # Of the Basin Coal Gas Area If OWNO: old well information as follows: Operator. Well Name: Pool Ext. VAIR Rotary Operator. Well Name: Pool Ext. VAIR Rotary Operator. Well Name: Pool Ext. VAIR Rotary Operator. Well Name: Operator of Uniformation as follows: Operator. Well Name: Operator of Uniformation as follows: Operator. Well Name: Operator of Noticontal wellbors? If OWNO: old well information as follows: Operator. Well Name: Operator of Noticontal wellbors? Well Saisme. Well Rotary Well Saisme. Well Wall Parm Pond Other Directional, Devated or Horizontal wellbors? If Vas. True verifical depth:. Water Source for Drilling Operations: Well Cores be laken? Well Cores be l	City/State/Zip: Independence KS 67301	
Phone: www.strien.com. CONTRACTOR: Licenses 5675 Name: MePherison Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infelded Med Rotary OWD Sisponal Wilder OWD Sisponal Wilder Salame: s of Holes Other Other. Oil Enh Rec Infelded Med Rotary OWD Objects Pool Ext. Ar Rotary OWD Objects Orbital Cable Other Salame: s of Holes Other Other Other Offinal Completion Date: Original Total Depth: Well Water supply well within one mile; Depth to bottom of fresh water JOO + Surface Elevation: 920 Length of Conductor Pipe Paramete to be set: 20' Length of Conductor Pipe Paramete to be set: 20' Length of Conductor Pipe Paramete to be set: 20' Length of Conductor Pipe Paramete to be set: 20' New If Yes, true vertical depth: Storm Hole Location Water Source for Drilling Operations: Well View Farm Pond Other Well View Well View Paramete to be set: 20' Will Cores be taxen? Will Cores be taxen? Well true with more point will will be pointed by the core pointed will be pointed by the core pointed will be pointed by the core pointed will be pointed by the core poin		(Note: Locate well on the Section Plat on reverse side)
Fleid Name: Cherokee Basin Coal Gas Area Tele Name	Phone: 620-331-7870	
Name: MCPTerson Drilling Well Drilled For: Well Class: Type Equipment: Type Equipment: Type Equipment: Mell Drilled For: Well Class: Type Equipment: Type Equ		Lease Name: W & B Becker Well #: A2-12
Target Information(s), Mississippian Target Information Target Information(s), Mississippian Target Information Target Information Target Information Target Information(s), Mississippian Target Information(s), Mississippian Target In	CONTRACTOR: License# 5675	Field Name: One okee basin Coal Gas Area
Near Delillad For Well Class: Type Equipment: Word Rotary Gold Enh Rec Ground Surface Elevation: 330 feet MM Water well within one-quarter mile: Yes New Water well within one-quarter mile: Yes New New Series Ground Surface Ground	Name: McPherson Drilling	
Ground Surface Elevation: 999	W-# 0.78 4 6	
Gas Storage Pool Ext. Var Rotary Walter well within one-quarter mile: Yes Var Ghard Walter well within one-mile; Yes Var Ghard Walter surper walter supply well within one-mile; Yes Walter well within one-mile; Yes Walter Surper for form Yes Walter Surper for Tombur Yes Yes Walter Surper for Tombur Yes Yes Walter Surper for Tombur Yes Yes Walter Surper for Yes Yes Walter Surper for Malter Surper for Walter S	Type Equipment.	
Seismic;	Oil Enh Rec Infield Mud Rotary	I GOT MSL
GWWO Disposal Wildcat Cable Sejamic Full wildcat Sejamic	Gas Storage Pool Ext. Air Rotary	
Seismic; # of Holes Other	OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 1 2 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Py Alternate 1 2 1 2 Length of Surface Pipe Pipe Piper 1 1 1 1 2 2 Length of Surface Pipe Piper 1 1 1 1 2 2 Length of Surface Pipe Piper 1 1 1 1 1 2 1 2 Length of Surface Pipe Piper 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Depth to bottom of fresh water:
Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Prained to be set: 20' Coprator:	Other	Depth to bottom of usable water: 200+
If OWWO: old well information as follows: Operators		Surface Pipe by Alternate: 1 2
Deriator: Weil Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Fromation at Total Depth: Other DWR Permit #: (Note: Apply for Permit with DWR □) Water Source for Orilling Operations: Weil ▼ Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: Notify the appropriate district office prior to spudding of weil; A copy of the approved notice of intent to drill shall be posted on each drilling rig: The understipned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of weil; A copy of the approved notice of intent to drill shall be posted on each drilling rig: The understipned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of weil; A copy of the approved notice of intent to drill shall be posted on each drilling rig: The appropriate district office will be notified below shall be set by circulating germent to the top; in all cases surface pipe required If the ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to with KCD District 3 area, alternate II cementing within 120 d	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Completion: Original Completion Completion Completion: Original Completion Completion Completion: Original Completion Comple		
Water Source for Drilling Operations: Water Source Sour		
Water Source for Drilling Operations: Water Source Sour	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
West Farm Pond Other DWR Permit #: DWR Permit #: Will Cores be taken? Yes Ves Will Cores be taken? Yes Ves		
Bottom Hole Location: KCC DKT #: WAS: Y620 FSL, 3300 FEL, NENW If Yes, proposed zone: If Yes, prop		
Note: Apply for Permit with DWR	If Yes, true vertical depth:	
WIII Cores be taken? If Yes		
If Yes, proposed zone: If Yes	KCC DKT #:	MGII Conne he sale o
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FEB 0 9 2004

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOWCC WICHITA

Side Two

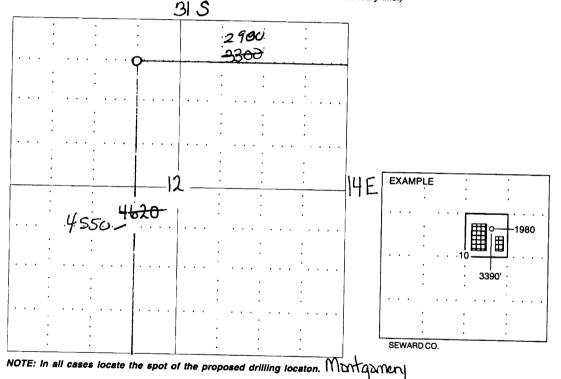
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery 4820 2,00 feet from N / S Line of Section 3300 4550 feet from E / W Line of Section Sec. 12 Twp. 31 S. R. 14 East Wes
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: F/2 - NE NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).