numericates of the

For KCC Use:

Effective Date:_

4-3-04

CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

MAR 2 6 2004

September 1999 Form must be Typed Form must be Signed blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	e (5) days prior to commencing was C VVICI II TAN blanks must be Filled
Expected Spud Date 03 31 04	Spot East
month / day year	SESWNW sec9Twp25s. R18
30/120	2310 feet from \$ / (Circle one) Line of Section
OPERATOR: License# 30420 V Name: V.J.I. Natural Resources Inc.	90feet from 2 / (V)(circle one) Line of Section
	Is SECTION X_RegularIrregular?
Address: 30-38 48th St. City/State/Zip: Astoria, New York 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges	County: Edwards
Phone: 785-625-8360	Lease Name: McLean Well #
✓	Field Name: Mclean
CONTRACTOR: License#33323	Is this a Prorated / Spaced Field?
Name: Petromark	Target Formation(s): V101a
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990
7	Ground Surface Elevation: 2170est
	Water well within one-quarter mile:
x Gas Storage Pool Ext. Air Rotary CWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes X No
Seismic:# of Holes Other	Depth to bottom of fresh water.
Other	Depth to bottom of usable water: 300
	Surface Pipe by Alternate:2 Length of Surface Pipe Planned to be set:325
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 4700
Well Name:Original Total Depth:	Formation at Total Deptr Viola
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
KGC DKT #:	Will Cores be taken? Yes X No
* API WAS = 15-145-21493-00C	(if Yes, proposed zone:
API 15 = 15-047-21493.000FF	FIDAVIT
Vot 17 = 12-014/-51112-0004	to the first of the second of
The undersigned hereby affirms that the drilling, completion and eventual	olugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea 	ach drillion rig.
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
 The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer 	aged of production casing is centented in, at the production casing is centented in, at the production casing is centented in, at the production casing is centented in,
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
11 .11	on Doge Title: AGENT
Date: 3-24-09 Signature of Operator or Agent:a	Title: 79
For KCC Use ONLY	Remember to:
API # 15 - 047 - 21493-00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 320 leet per Alt. (1)	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or
0 = 0 = 1 0 = 0 0 : 0 = 0 //	re-entry;
Approved by: Q3P 3-29-09 R3P 3-30-09	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
(This administration Ford is diffing for started minist of months of ensure date.)	
Spud date:Agent:	l los

For KCC Use: Effective Date:	' '	3-04
District #		

Kansas Corporation Commission Oil & Gas Conservation Division

MAR 2 6 2004

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Form C-1 September 1999 Form must be Typed

SGA? No NOTICE OF I	NTENT TO DRILL Ve (5) days prior to commencing KCC WICHITA blanks must be Filled
Expected Spud Date 03 31 04	Spot East
	SE - SW - NW Sec. 9 Twp. 25 S. R. 18 West
OPERATOR: License# 30420	2310feet from \$\mathbb{Z} \langle \mathbb{O} \text{(circle one) Line of Section}
Name: V.J.I. Natural Resources Inc.	Z / Concre one) Line of Section
Address: 30-38 48th St.	Is SECTION X RegularIrregular?
City/State/Zip: Astoria, New York 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges Phone 785-625-8360	County: Edwards
Phone: 785-625-8360	Lease Name: McLeanWell #:
CONTRACTOR: License# 33323	Field Name: Mclean
Name: Patromark	Is this a Prorated / Spaced Field? Yes X No
)	Target Formation(s): Viola
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990 Ground Surface Elevation: 2170est feet MSL
X Oil / Enh Rec X Infield X Mud Rotary	
X Gas Storage Pool Ext. Air Rotary	Bublic water supply well within one mile:
Cable Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 10
Seismic;# of Holes Other	Depth to bottom of usable water: 300
Other	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 325
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4700
Original Completion Date:Original Total Depth:	Formation at Total Depth: Viola
Directional Desired of the second	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR)
NGO DINI #.	Will Cores be taken?
	If Yes, proposed zone:
AFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum areas in a second that the second	olugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea 	all dalling the
3. The minimum amount of surface pipe as specified below shall be s	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
 The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemen 	gged or production casing is cemented in;
date. In all cases, NOTIFY district office prior to any cementing.	ned from below any usable water to surface within 120 days of spud
hereby certify that the statements made herein are true and to the best of	of my knowledge and belief
A	•
Date: 3-24-04 Signature of Operator or Agent:	con Donge Title: AGENT
For KCC Use ONLY	Remember to:
API # 15 - 145 - 21493-00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
NONE	File Completion Form ACO-1 within 120 days of spud date;
200	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 320 feet per Alt.	 Notify appropriate district office 48 hours prior to workover or
Approved by: 250 3-29-04	re-entry;
This authorization expires: 4-29-64	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

March 29, 2004

Mr. Jason Dinges V.J.I. Natural Resources, Inc. 30-38 48th St. Astoria, New York 11103

RE: Drilling Pit Application McLean Lease Well No. 1 NW/4 Sec. 09-25S-18W Edwards County, Kansas

Dear Mr. Dinges:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant