Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL API No. 15 - 187-21025-0000 County: Stanton SW NV NE Sec. 26 Twp. 29S S. R. 41 East West ______feet from S /(N)(circle one) Line of Section 2040 _____ feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) (NE) SE Lease Name: Black Stone "A" Field Name: Arroyo Producing Formation:_ _____ Kelly Bushing: <u>3347</u> Elevation: Ground: 3337 Total Depth: 5600 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 1663 Feet Multiple Stage Cementing Collar Used? ☐Yes ✓ No If yes, show depth set ___ If Alternate II completion, cement circulated from____ **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) Chloride content 800 ppm Fluid volume 1800 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name:_____ Lease Name: _____ License No.:____ _____ Docket No.:_____

Operator: License # _30128 Name: KENNETH S. WHITE Address: 2400 N. Woodlawn, #115 City/State/Zip: Wichita KS 67220 Purchaser:__ Operator Contact Person: Kenneth S. White Phone: (316) 682-6300 Contractor: Name: Murfin Drilling Co., Inc. License: 30606 Wellsite Geologist: Tim Hellman Designate Type of Completion: New Well Re-Entry — __ Workover ____ SWD ___ ____SIOW _____Temp. Abd. _____ ENHR _____ SIGW Gas _____ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: __ Well Name: ___ Original Comp. Date: _____ Original Total Depth: ___ _____Conv. to Enhr./SWD ____ Re-perf. __ Deepening ____Plug Back Total Depth ___ Plug Back ___ ___ Commingled Docket No.__ __ Dual Completion Docket No.___ ___ Other (SWD or Enhr.?) Docket No.___ 01/08/04 01/18/04 01/19/04 Completion Date or Spud Date or Date Reached TD Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenneth & White
Title: Ope ator Date: 2/23/04
Subscribed and sworn to before me this 23 rd day of February,
№ 2004. P
Notary Public: Susaum Way
Charles and the Control of the Contr

Date Commission Expires:

NOTARY PUBLIC

KCC Office Use ONLY						
Letter of Confidentiality Attached						
If Denied, Yes Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						

Side Two

Operator Name: KENNETH S. WHITE				Lease	Lease Name: Black Stone "A" Well #: 1						
Sec. 26 Twp. 29S s. R. 41 East West County: Stanton											
INSTRUCTIONS: Sho tested; time tool open a temperature, fluid recon Electric Wireline Logs s	and closed, flowing very, and flow rates	g and shu s if gas to	t-in pressures, s surface test, a	whether sl long with t	hut-in pre	essure reached	static level, hydro	static pressur	es, botton	n hole	
Drill Stem Tests Taken (Attach Additional Sheets)		es No		آلا	og Formati	on (Top), Depth a	nd Datum	Sample			
Samples Sent to Geological Survey		✓ Yes ☐ No			Nam	е		Тор	D	atum	
Cores Taken		☐ Yeş 🗹 No			Atoka Shale			4788	-1441		
Electric Log Run (Submit Copy)		₽ Y	☑ Yes ☐ No		Mor	row Shale		1		1579	
List All E. Logs Run:					Lower Morrow Marker 5256			-1	1909		
Dual Induction Dual Compensated Porosity				Mississippi				5341	-1994		
		Repo	CASING ort all strings set-c		☑ Ne urface, inte	ew Used ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Wei Lbs.	ight	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives	
Surface	12-1/4"	8-5/8"		24#		1659'	Lite	470	3% CC		
							Common	150	3% CC		
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORE)				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Sacks Used Type and Percent Additives			•			
Protect Casing Plug Back TD Plug Off Zone											
<u> </u>		<u> </u>		<u> </u>	······································						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo										Depth	
										•	
TUBING RECORD Size Set At				Packer A	xer At Liner Run						
Date of First, Resumed P	roduction, SWD or E	nhr.	Producing Meth	od I	Flowin	g Dumpi	ng 🔲 Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas '	Mcf	Wate		bls. G	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	<u> </u>			Production Inter	val				
Vented Sold	Used on Lease		Open Hole	Perl	i. 🔲 1	Dually Comp.	Commingled				
(ii venteu, Suiti			Other (Speci	ry)							

ORIGINAL

Attached to and Made a Part of ACO-1 Form for KENNETH S. WHITE #1 BLACK STONE "A" 880' FNL and 2040' FEL Sec 26-29S-41W Stanton County, Kansas API# 15-187-21025-0000

RECEIVED
FEB 2 4 2004
KCC WICHITA

DST #1 5485 - 5525 (St. Louis)

30" - 30" - 30" - 30"

1st Open: Weak 1/4" blow died in 25 min

2nd Open: No blow, flush tool, surged and died

Rec: 5' Drilling Mud

IFP: 18# - 20# ISIP: 20# IHP: 2744# FFP: 16# - 24# FSIP: 24# FHP 2601#

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT:	
ROSSELE, RANGAS 07005	Bull	Trks 7:30	an Oakle	مرد
1-10-04 SEC. TWP. RANGE CO	ALLED OUT	ON LOCATION THE 3,00 Am	JOB START	JOB FINISH
MI is Statue			COUNTY	STATE
	16 45 12 W	STEAN	STANTON	K3
OLD OR (Circle one)]	
CONTRACTOR MULTIN Drla Rig 14	OWNER	Same	-	
TYPE OF JOB Surface	OWNER			
HOLE SIZE /2/4 T.D. /662'	CEMENT	1. C.		
CASING SIZE 8 1/8 DEPTH 1662:62	AMOUNT ORL	ERED	· · · · · · · · · · · · · · · · · · ·	
TUBING SIZE DEPTH	4705kg	Lite 32	CC 14th	Flo Segl
DRILL PIPE DEPTH	1503ks	Com 3	200	2. Units, build near or occupants P.C.
TOOL DEPTH	. قار الأعالة ووسال	Sept manager of Section		10.10.10
PRES. MAX 8009 MINIMUM	COMMON	15 0 SFS	7, 1, 1	125250
MEAS. LINE SHOE JOINT 43.48 CEMENT LEFT IN CSG. 43, 48	POZMIX		_@ @	
CEMENT LEFT IN CSG. 43, 48 PERFS.	CHLORIDE	20 5KG	-@ <i>36,00</i>	600.00
DISPLACEMENT 1034 Bbls	Lite-	4705KS	@ 7:35	3450 5
	A/62	11000		0104130
EQUIPMENT	Flo Segl	1184	@ 1.40	165.20
PLIMPTRICK CEMENTER Dean		7 2 2	@	7-6
Tem moen emmine			@	
#373-287 HELPER Andrew BULK TRUCK	HANDLING	620 5KS	@ <i>/115</i> _	713.00
# 36/ DRIVER FUZZY	MILEAGE <u>5</u>		ile	1550.00
BULK TRUCK	RECEI	VED		
# 2/8 DRIVER Lounie			TOTAL	7735.80
	FEB 2 4	2004		
REMARKS:	0 Bees Man P Coc □	SERVIC	ार	
KEWAKKS.	KCC WIG	CHITA	J.15	
Circulated 15 Bbs Coment To Pilet			1669	the Property of the
CIV Chapea 10 was comen for justing	PUMP TRUCK	CHARGE	Act and the second	11.30.00
Place Landed 8009	EXTRA FOOTA		@	77.7000
		50 Miles	@ 3.50	175.00
Most Held,	PLUG_878	Rubben	@	100,00
\mathcal{L}			_@	
- hank you		·		
// / - /			TOTAL	1405.00
CHARGE TO: Kenneth S. White	0.			
STREET	878	FLOAT EQUI	PMENT	
		120.11 220.	1122112	
CITYSTATEZIP	Conside	Share	@	110000
	DEU Tu	SHOE CFOT	_@	325,00
	3-1 ent	ralizers	@ <i>55.00</i>	165.00
	1- Bas	KeT	@	180.00
m 4111 1 0			@	
To Allied Cementing Co., Inc.				
You are hereby requested to rent cementing equipment			TOTAL	885,00
and furnish cementer and helper to assist owner or				
and the standard of the standa	F	and the second of the second	TOTAL	**
contractor to do work as is listed. The above work was		and an electrical sections	TOTAL	••
done to satisfaction and supervision of owner agent or	TAX			
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TAXTOTAL CHARC	GE /002		
done to satisfaction and supervision of owner agent or	TOTAL CHARC	1002:57	5,20	
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND		GE 1002: 1002:52 1012:68	5,20	D IN 30 DAYS
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARC	1002:52 1002:52 1012:68	5,20	D IN 30 DAYS
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TOTAL CHARC	1002.52 012.68	5,20	O IN 30 DAYS

ALLIED CEMENTING CO., INC. SERVICE POINT ORIGINA REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** Oakley ON LOCATION RANGE CALLED OUT JOB START JOB FINISH 6,00 AM LOCATION Johnson WELL# 979n TOH OLD OR NEW Circle one) CONTRACTOR OWNER TYPE OF JOB CEMENT BUSINESS OF THE u, ion of "ALLIED," refunded directly to MALLIED TO MAL **HOLE SIZE CASING SIZE** DEPTH **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH COMMON_ PRES. MAX @8.35 //27.25 **MINIMUM** MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. GEL @/6,00 PERFS. **CHLORIDE** DISPLACEMENT P10 Seg1 **EQUIPMENT** PUMP TRUCK Dean **CEMENTER** 258.75 #373-281 HELPER HANDLING 225 SKS BULK TRUCK MILEAGE 54/5K 218 DRIVER RECEIVED **BULK TRUCK** TOTAL 5573.25 DRIVER FEB 2 4 2004 2488.90 **REMARKS:** SERVICE KCC WICHITA DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE 50 M PLUG 858 PH TOTAL 828.00 CHARGE TO: Kenneth S. White FLOAT EQUIPMENT STREET ZIP. STATE_ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL _ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE CONDITIONS" listed on the reverse side.

DISCOUNT -

SIGNATURE James Almes

PRINTED NAME

— IF PAID IN 30 DAYS