

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32187
 Name: Southwind Exploration, LLC **RECEIVED**
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761 **FEB 25 2004**
 Purchaser: Seminole **KCC WICHITA**
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/4/03</u> Spud Date or Recompletion Date	<u>11/05/03</u> Date Reached TD	<u>01/06/04</u> Completion Date or Recompletion Date
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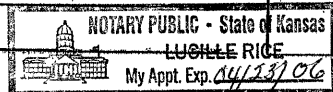
API No. 15 - 133-26009-0000
 County: Neosho
SW SW SE Sec. 16 Twp. 30 S. R. 18 East West
350 feet from S N (circle one) Line of Section
2290 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: King (16) Well #: 2
 Field Name: Morehead
 Producing Formation: Mulky
 Elevation: Ground: 980 Kelly Bushing: _____
 Total Depth: 722 Plug Back Total Depth: 700.0
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 701
 feet depth to Surface w/ 120 sx cm.

Drilling Fluid Management Plan Allen 3-B-04
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
 Title: Agent Date: 02/15/04
 Subscribed and sworn to before me this 15th day of February
2004
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Southwind Exploration, LLC Lease Name: King (16) Well #: 2
 Sec. 16 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time lost open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, mud recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

List All E. Logs Run:
Radioactivity
 Drillers

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21.6	Class A	5	
Production	6 3/4"	4 1/2"	10.9#	701'	50/50 poz mix	120sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

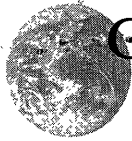
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	600-606	143sks 20 x 40 sand	
2	613-618	250gal 15% HCl	
		350# frac. gel	600-618

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 02/15/04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 50	Water Bbls. x 40	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumk ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

FEB 25 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 22901

LOCATION CHANUTE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-5-03	7550	KING 16-1		30	18	21	NO	
CHARGE TO <u>SOUTHWIND EXP. (SAVAGE)</u>				OWNER				
MAILING ADDRESS <u>P.O. BOX 34</u>				OPERATOR				
CITY & STATE <u>PIQUA, KANSAS. 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE <u>BEWAGAT PUMP</u>		525 ⁰⁰
5402	701'	CASING FOOTAGE		NIC
1110	12 SKS	GILSONITE		232 ⁸⁰
1111	600 6 SKS	GRANULATED SALT		150 ⁰⁰
1118	4 SKS	PREMIUM GEL / BENTONITE (2 IN LOAD, 2 AHEAD)		47 ²⁰
1107	1 SKS	FLO-SEAL / CELLOFLAKE		37 ²⁵
4404	1	4 1/2 RUBBER PLUG		27 ⁰⁰
1215	1 GAL	KCL		22 ⁰⁰
1123	3780 GALS	CITY WATER (90 BBLs)		42. ³²
		BLENDING & HANDLING		
5407	20 mi	TON-MILES DELIVERY (MINIMUM)		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	3 1/2 HR	WATER TRANSPORTS		280 ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
1124	120 SKS ✓	CEMENT 50/50 P02		774 ⁰⁰
		(50/50; 2%; 5" GILSONITE; 5% SALT; 1/4" FLO-SEAL)		82 ⁶¹
		SALES TAX		
		ESTIMATED TOTAL		2410. ⁸¹

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

187494

RECEIVED

FEB 25 2004

KCC WICHITA

ORIGINAL

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1
API #:	15-133-26,009-0000
Operator:	Southwind Explorations LLC
Address:	PO Box 34
	Piqua, KS 66761

S 16	T 30S	R 18E
Location:	SW,SW,SE	
County:	Neosho	

Well #:	2	Lease Name:	King (16)
Location:	350 ft. from (N / S) Line		
	2290 ft. from (E / W) Line		
Spud Date:	11/4/2003		
Date Completed:	11/5/2003	TD:	722'
Geologist:			
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight			
Setting Depth	21'6"		
Cement Type	Portland		
Sacks	5		
Feet of Casing			

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
602'		no flow	

Rig Time	Work Performed	Driller:
		Helper # 1
		Helper # 2
		Helper # 3
		Helper # 4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	522	526	blk shale			
1	7	clay	526	531	shale			
7	56	shale	531	532	coal			
56	94	lime	532	571	shale			
94	151	sand	571	595	Oswego liime			
151	192	lime	595	601	blk shale			
192	197	blk shale	601	606	lime			
197	264	lime	606	610	blk shale			
264	268	blk shale	610	617	lime			
268	361	shale	617	722	shale			
361	390	lime	722		Total Depth			
390	425	shale						
425	439	sand						
439	493	shale						
493	494	coal						
494	496	shale						
496	522	pink lime						