

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32187
 Name: Southwind Exploration, LLC
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: Seminole
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/08/03</u>	<u>11/10/03</u>	<u>01/07/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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FEB 25 2004

KCC WICHITA

API No. 15 - 133-26006-0000
 County: Neosho
 SE - SE - NW Sec. 26 Twp. 30 S. R. 17 | East | West
2990 feet from S N (circle one) Line of Section
2990 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: L.D. Goins Well #: 2
 Field Name: Neodesha
 Producing Formation: Mulky
 Elevation: Ground: 920 Kelly Bushing: _____
 Total Depth: 762 Plug Back Total Depth: 732.2
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet
 Multiple Stage Cementing Collar Used? | Yes | No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1124
 feet depth to surface w/ 125sks _____ sx cnt.

Drilling Fluid Management Plan *AC 11 of 38-04*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

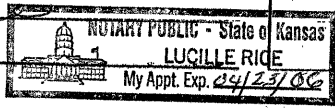
Signature: F.L. Ballard

Title: Agent Date: 01/15/04

Subscribed and sworn to before me this 15th day of February

2004
 Notary Public: Lucille Rige

Date Commission Expires: 04/23/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Southwind Exploration, LLC Lease Name: L.D. Goins Well #: 2
 Sec. 26 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, interval of pressure tested, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Advancing Log
 Drillers

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached logs

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21.5	class A	5	
Production	6 3/4"	4 1/2"	10.9#	762'	50/50 poz mix	125	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	629-637	148sks 20 x 40 sand	
2	650-657	350gal 15% HCL	
		350# Frac. gel	629-657

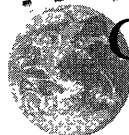
TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 02/15/04
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
x	0	x 50	x 40		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

FEB 25 2004

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FIELD TICKET

ORIGINAL

TICKET NUMBER 22923

LOCATION CHANUTE

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-10-03	7550	L.D. GOINS #2		26	30	17	NO	
CHARGE TO <u>SOUTHWIND EXP. (SAVAGE)</u>				OWNER				
MAILING ADDRESS <u>P.O. BOX 34</u>				OPERATOR				
CITY & STATE <u>PIQUA, KANSAS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525 ⁰⁰
1110	12 SKS	GILSONITE		232 ⁸⁰
1111	600#s 6 SKS	GRANULATED SALT		150 ⁰⁰
1118	4 SKS	PREMIUM GEL/BENTONITE (4 INLOAD; 2 AHEAD)		482 ⁰⁰
1107	1 SK	CELLO FLAKE / FLO-SEAL		37 ⁷⁵
4404	1	4 1/2 RUBBER PLUG		27 ⁰⁰
1215	1 GAL	KCL		22 ⁰⁰
1123	3570 GALS	CITY WATER (85 BBLs)		40 ¹⁶
5407	21 mi	BLENDING & HANDLING TON-MILES DELIVERY (MINIMUM) STAND BY TIME		190 ⁰⁰
5501	2 1/2 HR	MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		200 ⁰⁰
1124	125 SKS ✓	CEMENT 50/50 P02 (50/50; 2%; 5" GILSONITE; 5% SALT; 1/4" FLO-SEAL)		806 ²⁵
		SALES TAX		84 ⁴⁹

Ravin 2790

ESTIMATED TOTAL

~~2513.17~~
2362⁶⁵

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

187609

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ORIGINAL

FEB 25 2004

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

KCC WICHITA



Rig #: 1	S 26 T 30S R 17E
API #: 15-133-26,006-0000	Location: SE,SE,NW
Operator: Southwind Explorations LLC	County: Neosho
Address: PO Box 34	

Piqua, KS 66761			Gas Tests			
Well #: 2	Lease Name: Les and Frankie Goin		Depth	Oz.	Orifice	flow - MCF
Location: 2990 ft. from (N / S) Line			302'	2"	1/8"	0.747
2990 ft. from (E / W) Line			422'	Gas Check Same		
Spud Date: 11/8/2003			562'	4"	1/8"	1.06
Date Completed: 11/10/2003	TD: 762'		642'	6"	3/4"	34.7
Geologist:			662'	8"	3/4"	40
Casing Record	Surface	Production	722'	7.5"	3/4"	38.7
Hole Size	12 1/4"	6 3/4"	762'	7"	3/4"	37.4
Casing Size	8 5/8"					
Weight						
Setting Depth	21'5"					
Cement Type	Portland					
Sacks	5					
Feet of Casing						

Rig Time	Work Performed	Driller:
		Helper # 1
		Helper # 2
		Helper # 3
		Helper # 4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	350	362	lime	659	709	shale
1	4	clay	362	376	shale	709	711	lime
4	52	shale	376	403	lime	711	712	blk shale
52	79	sandy shale	403	520	shale	712	713	coal
79	86	lime	520	521	coal	713	721	shale
86	89	shale	521	523	shale	721	722	sand
89	133	lime	523	545	lime	721	722	oil odor
133	136	blk shale	545	556	blk shale	722	746	sandy shale
136	137	coal	556	557	coal	746	747	coal
137	146	shale	557	558	shale	747	762	shale
146	164	sandy shale	558	568	sandy shale	762		Total Depth
151		hit water	568	596	shale			
162		add water	596	625	lime			
164	198	lime	625	634	shale			
198	203	shale	634	650	lime			
203	275	lime	650	654	blk shale			
275	350	shale	654	659	lime			