

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 3591
 Name: C&E Oil
 Address: 422 Elm
 City/State/Zip: Moline, Ks 67353
 Purchaser: Plains
 Operator Contact Person: Ed Triboulet
 Phone: (620) 641-3601
 Contractor: Name: C&E Oil Services
 License: 3591 32701
 Wellsite Geologist: none

RECEIVED

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5.10.03 5.15.03 5.15.03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 019-26593-00-00
 County: Crawfordsville
 SE NE SE SW Sec. 11 Twp. 32 S. R. 10 East West
800 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Malone Well #: 6
 Field Name: Landon-Floyd
 Producing Formation: Mississippi
 Elevation: Ground: 1101 Kelly Bushing: 1108
 Total Depth: 2070 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2066
 feet depth to top _____ w/ 295 _____ sx cmf.

Drilling Fluid Management Plan 11/10/03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 2-10-2004
 Subscribed and sworn to before me this 10th day of February
20 04.
 Notary Public: Cindy L. Slinkard
 Date Commission Expires: 1-9-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CINDY L. SLINKARD
 Notary Public - State of Kansas
 My Appt. Expires 1-9-07

X

Operator Name: C&E Oil Lease Name: Malone Well #: 6
 Sec. 11 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radioactive log

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name	Top Datum
	Base Ks City	1423 315
	Altamont	1502 394
	Pawnee	1615 507
	Fort Scott	1662 554
	Cherokee	1705 597
	Mississippi	1986 878
	TD	2074 966

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	20#	45	regular	30	85# cactz
Long String	7 7/8	5 1/2	14#	2066	Doznix thix set	295	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1992-2000	Broke down 250 mud acid, Acidize 1000 gal 15%	1992-2000

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	2010		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
06/03/03				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5		40		36		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACCO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 4529

Date 5-15-03	Customer Order No.	Sect. 11	Twp 32S	Range 10E	Truck Called Out	On Location 5:00 pm	Job Began 8:00 pm	Job Completed 9:10 pm
Owner C & E OIL Company		Contractor C & G Dtg. ✓			Charge To C & E OIL Company			
Mailing Address RT1 Box 1		City Moline			State KS 67353			
Well No. & Form MALONE # 6		Place Chautauqua			State KS			
Depth of Well 2070'	Depth of Job 2066'	Casing (New) Used	Size 5 1/2	Weight 14 #	Size of Hole Amt. and Kind of Cement 7 3/8	295 SKS	Cement Left in casing by (Necessity)	Request 6.60 feet
Kind of Job Longstring					Drillpipe	Rotar mud		Truck No. # 21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	30 > 67.50
Other Charges	
Total Charges	732.50

Remarks Safety Meeting: Rig up to 5 1/2 Casing. BREAK
Circulation with 20 Bbl Fresh water. Mixed 170 SKS
60/40 Pozmix, 6% Gel, 1/4" Flocele, Tail in with 125 SKS
Thix Cement with 1/4" Flocele. Shut down. Wash out
Pump & Lines. Release Plug. Displace with 50.5 Bbl
Fresh water. FINAL Pumping Pressure 750 PSI. Bump
Plug to 1300 PSI. Check Float. Float Held. Job Complete.
Rig down. Good Circulation @ ALL times while
Cementing.

RECEIVED
FEB 11 2004

Cementor KEVIN McCoy
 Helper MIKE, Justin District EUREKA State KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Thank you Ed **KCC WICHITA**
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170 SKS	60/40 Pozmix Cement	6.50	1105.00
877 #	Gel 6%	9.50	83.31
40 #	Flocele 1/4" per/sk	1.00	40.00
125 SKS	Thix Set Cement (TAIL IN Cement)	10.75	1343.75
30 #	Flocele 1/4" per/sk	1.00	30.00
3 hrs	80 Bbl VAC TRUCK	60.00	180.00
1	Load City Water	20.00	20.00
4	5 1/2 Centralizers	28.00	112.00
1	5 1/2 Cement Basket	106.00	106.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	295 SKS Handling & Dumping	.50	147.50
Plugs	14.1 TONS Mileage 30	.80	338.40
	Sub Total		4363.46
	Delivered by # 3, # 22		
	Discount		
	Delivered from EUREKA	Sales Tax	6.3%
	Signature of operator <u>Kevin McC</u>	Total	274.90
			4638.36

