

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address: 1401 N. El Camino Real, Ste. 207  
City/State/Zip: San Clemente, CA 92672  
Purchaser: Link Energy, Inc.  
Operator Contact Person: Allen J. Gross  
Phone: (949) 498-2101

Contractor: Name: Murfin Drilling, Co. Inc.  
License: 30606  
Wellsite Geologist: Alan Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9-10-03</u>	<u>9-18-03</u>	<u>9-24-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-15199203010000 **ORIGINAL**  
County: Wallace  
E2 NE NE Sec. 31 Twp. 15 S. R. 41  East  West  
780 feet from S / (N) (circle one) Line of Section  
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: OFL Well #: 8-31

Field Name: Mt. Sunflower  
Producing Formation: Lower Morrow  
Elevation: Ground: 3803 Kelly Bushing: 3813  
Total Depth: 5204 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 415 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2735 Feet  
If Alternate II completion, cement circulated from 2735  
feet depth to Surface w/ 500 sx cmt.

**Drilling Fluid Management Plan** Allen 3.4.04  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

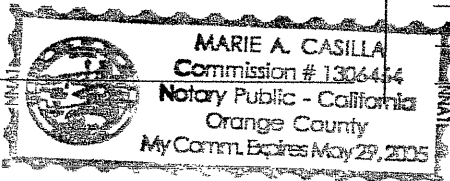
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross  
Title: PRESIDENT Date: 1-23-04

Subscribed and sworn to before me this 23 day of January

Notary Public: Marie A. Casilla



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Pelican Hill Oil & Gas, Inc Lease Name: OFL Well #: 8-31

Sec. 31 Twp. 15 S. R. 41  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Sent with original package.  
Sonic  
Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Upper Morrow Sand	4996'	-1183
Lower Morrow	5091'	-1278
Morrow Lime	5107'	-1294

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production <sup>SURF</sup> →	12-1/4"	8-5/8"	24.00	415'	Common	275	2% Gel
↙	7-7/8"	5-1/2"	15.50	5204'	Common POZMIX	300 200	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5019-5024'	36g. Titan Expan. Crges.	"
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>FEB 16 2004</b>  CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5146'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-1-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		20		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

13245

**ORIGINAL**

PO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Oakley*

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-10-03	31	15s	41w		11:00 PM	12:00 AM	12:30 AM
EASE	WELL #	LOCATION	COUNTY	STATE			
OFL	8-31	Sharon Spring 9w 12s w/s	Wallace	KS			

OLD OR NEW (Circle one)

CONTRACTOR Murfin Drig Rig 14 ✓ OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 413

CASING SIZE 8 5/8 DEPTH 415

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM 20'

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 25 Bbls

CEMENT AMOUNT ORDERED 275 sks com 390 c 296 gal

COMMON	<u>275 SKS</u>	@	<u>8.35</u>	<u>2296.25</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>10 SKS</u>	@	<u>30.00</u>	<u>300.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>275 SKS</u>	@	<u>1.15</u>	<u>316.25</u>
MILEAGE	<u>50 SK/mile</u>			<u>825.00</u>

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KANSAS CORPORATION COMMISSION

TOTAL 3897.50

FEB 02 2004

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Fuzzy

BULK TRUCK

# 361 DRIVER harry

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

Cement did circulate ✓

Thank you

DEPTH OF JOB		@	<u>415'</u>	
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>68 miles</u>	@	<u>3.50</u>	<u>238.00</u>
PLUG	<u>8 5/8 Surface</u>	@		<u>45.00</u>
		@		
		@		

TOTAL 803.00

CHARGE TO: Pelican Hill oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~3897.50~~

DISCOUNT ~~3094.50~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 14833

.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

ORIGINAL

<u>-24-05</u>	SEC <u>31</u>	TWP. <u>15s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>10:40 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>OFL</u>	WELL # <u>8-31</u>	LOCATION <u>Sharon Springs 9w 12s w/s</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	

OLD OR  NEW (Circle one)

CONTRACTOR Eastern Colo well service OWNER Same

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port Collar DEPTH 2735'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED  
500 SKS 60/40 Poz 6% Gel 1/4" Flo Seal

COMMON	<u>300 SKS</u>	@ <u>8.35</u>	<u>2505.00</u>
POZMIX	<u>200 SKS</u>	@ <u>3.80</u>	<u>760.00</u>
GEL	<u>26 SKS</u>	@ <u>10.00</u>	<u>260.00</u>
CHLORIDE		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>500 SKS</u>	@ <u>1.15</u>	<u>575.00</u>
MILEAGE	<u>54 / SK / mile</u>		<u>1700.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 5975.00  
~~5800.00~~

FEB 02 2004

**REMARKS:**

TEST CSG TO 1000'. OPEN TOOL.  
Pump down csg had Blow.  
Mix 500 SKS Cement & Disp. Cement City  
To Surface, Close Tool, OK csg Held  
500' + ran 5 joints + reverse Tub & csg.  
Witnessed by \_\_\_\_\_ Thank you  
Cementer Dean Rundle  
Witnessed by 'Walt Dill' Cementer  
Ken Moore

CONSERVATION DIVISION  
WICHITA, KS

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 650.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 68 miles @ 3.50 238.00

PLUG @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 888.00

CHARGE TO: Pelican Hill Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

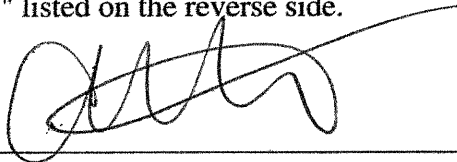
@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

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SIGNATURE \_\_\_\_\_



TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_