

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 N. El Camino Real, Ste. 207
City/State/Zip: San Clemente, CA 92672
Purchaser: Link Energy, Inc.

Operator Contact Person: Allen J. Gross
Phone: (949) 498-2101

Contractor: Name: _____
License: _____

Wellsite Geologist: Alan Downing
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic ~~Pro~~)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
CONSERVATION DIVISION
WICHITA, KS

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-1-03</u>	<u>10-9-03</u>	<u>10-9-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15199203000000
County: Wallace

NE SE NW Sec. 32 Twp. 15 S. R. 41 East West
1590 feet from S / (circle one) Line of Section
2210 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW

Lease Name: Kuder Well #: 6-32

Field Name: Mt. Sunflower

Producing Formation: Lower Morrow

Elevation: Ground: 3780 Kelly Bushing: 3790

Total Depth: 5120 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 405 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

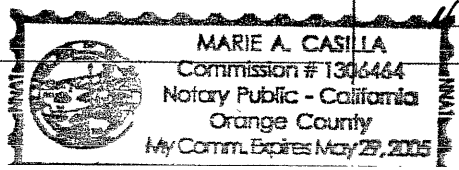
Signature: Allen J. Gross

Title: PRESIDENT Date: 1-23-04

Subscribed and sworn to before me this 23 day of January

2004

Notary Public: Marie A Casilla



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Pelican Hill Oil & Gas, Inc Lease Name: Kuder Well #: 6-32
 Sec. 32 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Sent in original package. Sonic Dual Induction</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Morrow Shale</td> <td>4949'</td> <td>-1158</td> </tr> <tr> <td>Morrow Sand (up)</td> <td>4957'</td> <td>-1170</td> </tr> <tr> <td>Morrow Sand (lw)</td> <td>5046</td> <td>-1260</td> </tr> <tr> <td>Morrow Lime</td> <td>5058</td> <td>-1272</td> </tr> </tbody> </table>	Name	Top	Datum	Morrow Shale	4949'	-1158	Morrow Sand (up)	4957'	-1170	Morrow Sand (lw)	5046	-1260	Morrow Lime	5058	-1272
Name	Top	Datum														
Morrow Shale	4949'	-1158														
Morrow Sand (up)	4957'	-1170														
Morrow Sand (lw)	5046	-1260														
Morrow Lime	5058	-1272														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production <i>Surf</i> →	12-1/4"	8-5/8"	24.00	405'	Common	275	
	7-7/8"	4-1/2"		2780'	Common pozmix	120	80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A		RECEIVED KANSAS CORPORATION COMMISSION FEB 16 2004 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A

Production Interval _____

ALLIED CEMENTING CO., INC. ORIGINAL

J. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

<u>1-2-03</u>	SEC <u>32</u>	TWP. <u>153</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>12:00AM</u>	JOB START <u>2:45AM</u>	JOB FINISH <u>3:15AM</u>
WELL # <u>6-32</u>	LOCATION <u>Sharon Springs 9W 12 1/2 S EKS</u>			COUNTY <u>Wallace</u>		STATE <u>KS</u>	

JLD OR NEW (Circle one)

CONTRACTOR Murfin Drlg Rig 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 405'

CASING SIZE 8 7/8 DEPTH 404.53'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.83'

CEMENT LEFT IN CSG. 42.83'

PERFS. _____

DISPLACEMENT 23 Bbls

OWNER Same

CEMENT

AMOUNT ORDERED 27.5 sks Com 32 Acc 22 Gel

COMMON	<u>27.5 sks</u>	@	<u>8.35</u>	<u>2296.25</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>105 sks</u>	@	<u>30.00</u>	<u>3000.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>27.5 sks</u>	@	<u>1.15</u>	<u>316.25</u>
MILEAGE	<u>.57 / sk / mile</u>			<u>935.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER Lohnie

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 3897.50

FEB 02 2004

REMARKS:

Cement in Bottom of collar

Plug Landed on Baffle ✓

Thank you

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>405'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>68 Miles</u>	@ <u>3.50</u>	<u>238.00</u>
PLUG <u>8 7/8 Surface</u>	@	<u>45.00</u>
	@	
	@	

TOTAL 803.00

CHARGE TO: Pelican Hill Oil & Gas Inc

STREET _____

CITY _____ STATE _____ ZIP _____

8 7/8 FLOAT EQUIPMENT

<u>1-Baffle Plate</u>	@	<u>45.00</u>
<u>1-Centralizer</u>	@	<u>55.00</u>
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 100.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE James R. [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. ORIGINAL

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>10-9-03</u>	SEC <u>32</u>	TWP. <u>153</u>	RANGE <u>41s</u>	CALLED OUT	ON LOCATION <u>4:45 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Kuder</u>	WELL # <u>6-32</u>	LOCATION <u>Sharon Spring 9W12 1/2 S W15</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Murfin Drlg Rig 14</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5120'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>2780'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED <u>200 sks 60/40 6% Gel 1/4 #10 Seal</u>			
COMMON	<u>120 sks</u>	@ <u>8.35</u>	<u>1002.00</u>
POZMIX	<u>80 sks</u>	@ <u>3.80</u>	<u>304.00</u>
GEL	<u>10 sks</u>	@ <u>10.00</u>	<u>100.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>200 sks</u>	@ <u>1.15</u>	<u>230.00</u>
MILEAGE	<u>5¢/sk/mile</u>		<u>680.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Dean</u>
# <u>373-281</u>	HELPER <u>Andrew</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Wayne</u>
BULK TRUCK	
#	DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL 2316.00

FEB 02 2004

REMARKS:	SERVICE
	CONSERVATION DIVISION WICHITA, KS
<u>1st Plug at 2780' w/25 sks</u>	DEPTH OF JOB <u>2780'</u>
<u>2nd Plug at 1730' w/100 sks</u>	PUMP TRUCK CHARGE <u>630.00</u>
<u>3rd Plug at 440' w/40 sks</u>	EXTRA FOOTAGE @
<u>4th Plug at 40' w/10 sks + Plug</u>	MILEAGE <u>68 miles</u> @ <u>3.50</u> <u>238.00</u>
<u>15 sks in Rat Hole</u>	PLUG <u>8 3/4 Dry Hole</u> @ <u>23.00</u>
<u>10 sks in Mouse Hole</u>	@
	@
	@
	TOTAL <u>891.00</u>

CHARGE TO: Pelican Hill oil & gas Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

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TOTAL _____

TAX _____

TOTAL CHARGE 891.00

DISCOUNT 891.00 IF PAID IN 30 DAYS

SIGNATURE James Palmer

PRINTED NAME